ke Steels Industries Private Limited

OLC



: OPP. ASHOK CINEMA, RANCHI ROAD, MARAR -829 117 DIST. - RAMGARH (JHARKHAND) : U27103JH2004PTC010725 : asipl.ramgarh@gmail. com

WORKS : Vill : Budhakhap Post : Karma -829137

22/06/2023

Dist.-Ramgarh,(Jharkhand)

Date.....

Ref. No.....

Email

ASIPL/041/ 2023-24

To,

The Additional Principal Chief Conservator of Forests (C), Government of India, Ministry of Environment, Forest & Climate Change, Integrated Regional Office (Eastern Central Zone), 2nd Floor, Headquarter-Jharkhand State Housing Board, Harmu Chowk, Ranchi, Jharkhand- 834002

Sub:-Regarding compliance for the period October, 2022 to March, 2023 to the conditions of Environment Clearance for Expansion of existing 1,20,000 TPA Sponge Iron Plant by installation of new facilities for production of Steel Melting Shop for 1,08,000 TPA of Billets, Rolling mill (90,000 TPA), Iron Ore crushing & Beneficiation plant (2,70,000 TPA), Slag Crushing Plant (16,200 TPA), Captive Power Plant 18 MW (4X2MWWHRB :1X10 MW AFBC) and Briquetting unit for Iron ore fines(40,100 TPA).

Ref: - Environment Clearance Letter No. F. NO. J-11011/205/2016-IA.II (I) Dated-23rd July, 2018.

Dear Sir,

In reference to the above subject matter & reference letters, the point wise Half Yearly compliance status for the period of October, 2022 to March, 2023 is being submitted. The soft copy is also sent through e-mail for your kind perusal please.

Hope you will find this in order and oblige.

Thanking you.

Yours faithfully

For Aloke Steels Industries Pvt Ltd.



Enclosures: Compliance status Report,

Cc to:-

- The Zonal office Incharge, Central Pollution Control Board, Southernd Conclave, Block 502, 5th & 6th Floors, 1582 Rajdanga Main Road, Kolkata - 700 107 (W. B.).
- The Member Secretary, Jharkh T.A. Division Building (Ground Floo: 834004, Jharkhand.
- Regional Officer, Regional Office, S Jharkhand.



RJ3039070611N IVR:027430390706 RL RAMBARN CANTT HC (829122) Counter No:1.01/07/2023.10:49 To:THE RESIGNAL .HAZARIBASH PIN:025301. Hazaribach HC / FrontALOKE STEEL.KARMA Wt:20cms Amt:22.00(Cash) (Track on wew.rindlapost.pov.in) (Dial 10002666000) (Wear Masks, Stay Safe)

Jharkhand State Pollution Control Boar	d Ministry of Environment, Forest and Climate Change Government of India	System
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	Industry Phone No:	226846
end us your feedback	Industry E-Mail Address:	asipl.ramgarh@gmail.com
nd suggestions	Occupier Name:	KAMENDRA MISHRA
	Occupier Designation:	DIRECTOR
click here for any kind	Occupier Address:	NEAR PNB, MAIN ROAD
complaints or query	Occupier Pin:	829122
	Occupier Mobile No:	
	Occupier Email Address:	asipl.ramgarh@gmail.com
	Industry Category:	RED
	Industry Type:	Iron & Steel involving processing from ore/integrated steel pla
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	Proposal State Proposal Category Agency Recieved File No grant	Environment Clearance letter issued vide F. NO. J-11011/205/2016-IA.
		□ (I) Dated- 23rd July, 2018 from MOEF&CC, New Delhi.
	General Condition:	View
	Specific Condition:	
		View

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Environment Clearance Compliance Status Period from October-2022 to March -2023

Name of Project:	Aloke Steels Industries Pvt. Ltd.		
Capacity:	Expansion of existing 1,20,000 TPA Sponge Iron Plant by		
	installation of new facilities for production of Steel Melting Shop		
	for 1,08,000 TPA of Billets, Rolling mill (90,000 TPA), Iron Ore		
	crushing & Beneficiation plant (2,70,000 TPA), Slag Crushing		
	Plant (16,200 TPA), Captive Power Plant 18 MW (4X2 MW WHRB:		
	1X10 MW AFBC) and Briquetting unit for Iron ore fines (40,100		
	TPA).		
Location:	Village - Budhakhap, P.O – Karma, Distt. – Ramgarh, Jharkhand.		
EC letter No.	F. NO. J-11011/205/2016-IA.II (I) Dated- 23 rd July,2018.		

A. SPECIFIC CONDITION:

S1.No	CONDITION	COMPLIANCE
i)	The project proponent shall revise the layout by removing the tailing pond, providing additional entry gate, sufficient parking area and green belt in 8.24 Ha, space for storage of filter cakes, etc.	
ii)	The project proponent shall install the filter press/belt filter and make a filter cake of the tailing and sent to dispose to the users of the same.	-
iii)	The project proponent shall install the briquetting plant for briquetting / amalgamation of dust collected from air pollution control device including mill scales.	_
iv)	No ground water shall be extracted during construction and operation of the project.	Agree with. Surface Water drawl agreement executed with DVC for drawl of water from Damodar River.

GENERAL CONDITIONS:

S.No	CONDITION	COMPLIANCE
1	An amount of Rs 160 Lakhs proposed towards Corporate Environment Responsibility shall be utilized as capital expenditure in project mode. The project shall be completed in concurrence with the implementation of the expansion and estimated on the basis of Scheduled Rates.	purchased Ambulance (24X7) for the villagers. Photograph of Ambulance is enclosed as

2	 Green belt shall be developed in 8.24 Ha of the plant area with a native tree species in accordance with CPCB guidelines. The greenbelt shall inter alia cover the entire periphery of the plant. The Capital cost Rs. 945.0 Lakhs and 	Being complied, for 8.24 ha will be completed in due course.
	annual recurring cost Rs. 105.50 Lakhs towards the environment protection measures shall be earmarked separately. The funds so provided shall not be diverted for any other purpose.	course.
4	The project proponent shall (Air Quality Mon	itoring):
a)	Install 24x7 continuous emission monitoring system at process stacks to monitor stacks emission with respect to standards prescribed in Environment (Protection) Rules 1986 (G.S.R 414 (E) dated 30 th May 2008 as amended from time to time S.O. 3305 (E) dated 7 th December 2015 (Thermal Power Plants) as amended from time to time) and connected to SPCB and CPCB online servers and calibrate these system from time to time according to equipment supplier specification through labs recognized under Environment (protection) Act, 1986 or NABL accredited laboratories.	Being complied for existing coal based Sponge Iron plant online monitoring systems are installed for monitoring of PM & SO2 emission of stack and it is connected online with Central Pollution Control Board and Jharkhand State Pollution Control Board URL server. Compliance regarding expansion project we have noted and will comply in due course.
b)	Monitor fugitive emissions in the plant premises at least once in every quarter through laboratories recognized under Environment (Protection) Act, 1986 or NABL accredited laboratories.	based Sponge Iron plant. Noted
c)	Install system carryout Continuous Ambient Air Quality monitoring for common/criterion parameters relevant to the main pollutants released (e.g. PM_{10} and $PM_{2.5}$ in reference to PM emission, and SO_2 and NO_x in reference to SO_2 and NO_x emission) within and outside the plant area (at least at four location one within and three outside the plant area at an angle of 120° each), covering upwind and downwind direction; and	As per direction of Jharkhand State Pollution Control Board vide letter no B-19 issued on 28/02/2019, we have installed Continuous Ambient Air Quality Monitoring Station for PM 10 parameter and it is connected online with Jharkhand State Pollution Control Board URL server. JSPCB submitted copy regarding

		installation with commissioning of PM10 analyzer is enclosed as Annexure -3. Further we have order to install PM2.5, SO2 and NOx parameter to M/s Vasthi Instrument Private Limited. Order copy is enclosed as Annexure - 4 .
d)	Submit monthly summary report of continuous stack emission and air quality monitoring and results of manual stack monitoring and manual monitoring of air quality/fugitive emission to Regional office of MoEF&CC, Zonal office of CPCB and Regional Office of SPCB along with six- Monthly monitoring report.	Monthly summary report is enclosed as Annexure – 5. Noted for compliance in expansion project.
5	The project proponent shall (Water Quality M	lonitoring):
a)	Install 24x7 continuous effluent monitoring system with respect to standards prescribed in Environment (Protection) Rules 1986 (G.S.R 414 (E) dated 30 th May 2008; S.O. 3305 (E) dated 7 th December 2015 (Thermal Power Plant) as amended from time to time and connected to SPCB and CPCB online servers and calibrate these system from time to time according to equipment supplier specification through labs recognized under Environment (Protection) Act, 1986 or NABL accredited laboratories.	No industrial effluent is generated, domestic discharge are made in close circuit. In compliance to Zero Liquid Discharge (ZLD), the web camera and flow meter are installed and it is connected online with Central Pollution Control Board and Jharkhand State Pollution Control Board URL server. Noted for compliance in expansion project.
b)	Monitor regularly ground water quality at least twice a year (pre and post monsoon) at sufficient numbers of piezometers/sampling wells in the plant and adjacent areas through labs recognized under Environment (protection) Act, 1986 and NABL accredited laboratories; and	Being complied on regular basis. Ground Water quality monitoring report & Piezometer reading are enclosed as Annexure – 6 .
c)	Submit monthly summery report of continuous effluent monitoring and result of manual effluent testing and manual monitoring of ground water quality to Regional Office of SPCB along with six- monthly monitoring report.	No industrial effluent is generated, domestic discharge are made in close circuit. In compliance to Zero Liquid Discharge (ZLD), the web camera and flow meter are installed and

		it is connected online with Central Pollution Control Board and Jharkhand State Pollution Control Board URL server. Noted for compliance in expansion project.
6	The project proponent shall (Air Pollution Cor	
a)	Provide appropriate Air Pollution Control (APC) system for all the dust generating points including fugitive dust from all vulnerable sources, so as to comply prescribed stack emission and fugitive emission standards.	Being complied for existing plant, noted for compliance in expansion project.
b)	Provide leakage detection and mechanized bag cleaning facilities for better maintenance of bags;	Being complied for existing plant, noted for compliance in expansion project.
c)	Provide pollution control system in the steel plant as per the CREP Guidelines of CPCB;	Noted, will be complied in due course.
d)	Provide sufficient number of mobile or stationary vacuum cleaners to clean plant roads, shop floors, roofs regularly;	Adequate arrangement of cleaning and sprinkling of water has been made. Noted, will be complied in due course in expansion project.
e)	Recycle and reuse iron ore fines, coal and coke fines, lime fines and such other fines collected in the pollution control devices and vacuum cleaning device in the process after briquetting/agglomeration;	Being complied for existing plant, noted for compliance in expansion project.
f)	Ensure covered transportation and conveying of ore, coal and other raw material to prevent spilling and dust generation;	Being complied for existing plant, noted for compliance in expansion project.
g)	Provide wind shelter fence and chemical spraying on the raw material stocks pipe.	For existing plant, units has provided coved storage shed have been provided for all raw materials like coal, Iron ore etc. Noted, will be complied in due course in expansion project.
7	The project proponent shall (Water pollution	Control):
a)	Adhere to 'Zero liquid discharge,;	Being complied for existing coal

		based sponge iron plant, noted for compliance in expansion project.
b)	Provide Sewage Treatment Plant for domestic wastewater ; and	Being complied for existing plant, noted for compliance in expansion project.
C)	Provide garland drains and collected pits for each stock pipe to arrest the run-off in the event of heavy rains and to check the water pollution due to surface run-off.	Being complied for existing plant, noted for compliance in expansion project.
8	The project proponent shall (Water Conserva	tion)
a)	Practice rainwater harvesting to maximum possible extent; and	Being complied. Photographs of Rain harvesting pit & report enclosed as Annexure – 7 .
b)	Make efforts to minimize water consumption in the steel plant complex by segregation of used water, practicing cascade use and by recycling treated water.	Being complied for existing plant, noted for compliance in expansion project.
9)	The project proponent shall (Energy Conserva	ation):
a)	Provide waste heat recovery system on the DRI kilns;	Being complied, installation of WHRB is the part of the project.
b)	Use dolochar generated for power generation;	Being complied, installation of AFBC is the part of the project.
c)	Provide solar power generation on roof tops of building, for solar light system for all common areas, street lights, parking around project area and maintain the same regularly; and	Noted, will be complied in due course.
d)	Provide the project proponent for LED lights in their offices and residential areas;	Being complied for existing plant, noted for compliance in expansion project.
10	Used refractories shall be recycled as far as possible.	Noted, will be complied in due course.
11	The project proponent shall prepare GHG emission inventory for the plant and shall submit the programme for reduction of the same including carbon sequestration including plantation.	GHG emission inventory report is enclosed as Annexure – 8 .
12	Emergency preparedness plan based on the	Being complied for existing plant,

	Hazard identification and Risk Assessment (HIRA) and Disaster Management Plan shall be implemented.	noted for compliance in expansion project.
13	The project proponent shall carry out heat stress analysis for the workmen who work in the high temperature work zone and provide Personal Protection Equipment (PPE) as per the norms of factory Act.	In sponge iron unit PPE is provided. The high temperature work zone of expansion unit will be complied in due course.
14	The project proponent shall adhere to the corporate environmental policy and system of the reporting of any infringement/non-compliance of EC condition at least once in a year to the Board of Directors and the copy of the board resolution shall be submitted to the MoEF&CC as a part of sixmonthly report.	Noted, will be complied in due course.
15	All the recommendations made in the Charter on Corporate Responsibility for Environment Protection (CREP) for the steel plants shall be implemented.	Being complied on regular basis.
16	A dedicated environmental cell with qualified personnel shall be established. The head of the environment cell shall report directly to the head of the organization.	Organization of Environment Management Cell is enclosed as Annexure – 9 .
17	Provision shall be made for the housing of construction labour within the site with all necessary infrastructure and facilities such as fuel for cooking, mobile toilets, Mobile STP, safe drinking water, medical health care, crèche etc. The housing may be in the form of temporary structures to be removed after the completion of the project.	course with start of the
18	The project authorities must strictly adhere to the stipulations made by the State Pollution Control Board and the State Government.	Noted, will be complied in due course.
19	No further expansion or modification in the plant shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change (MoEF&CC).	Noted, will be complied in due course.
20	The waste oil, grease and other hazardous	Being complied for existing plant,

	Hazardous & Other waste (Management & Tranboundary Movement) Rules, 2016.	expansion project.
21	The ambient noise levels should confirm to the standards prescribed under EPA Rules, 1989 viz. 75 dB during day time and 70 dB during night time.	Being complied for existing coal based Sponge Iron plant. Test monitoring report is enclosed as Annexure – 10 . Noted for compliance in
		expansion project.
22	Occupational health surveillance of the workers shall be done on a regular basis and records maintained as per the Factories Act.	Periodical health check-up are being carried and record are maintained.
23	The project proponent shall also comply with all the environment protection measures and safeguards recommended in the EIA/EMP report.	noted for compliance in
24	100% utilization of fly ash shall be ensured. All the fly ash shall be provided to cement and brick manufacturers for further utilization and Memorandum of Understanding shall be submitted to the Ministry's Regional Office.	-
25	Kitchen waste shall be composted or converted to biogas for further use.	Being complied for existing plant, noted for compliance in expansion project.
26	The project proponent shall (Post-EC monitor	ring):
a)	Send a copy of environment clearance letter to the heads of Local Bodies, Panchayat, Municipal bodies and relevant offices of the Government;	Complied.
b)	Put on the clearance letter on the web site of the company for access to the public.	Complied. The copy of environment clearance letter is available on the web site of <u>www.asipl.in</u> .
c)	Inform the public through advertisement within seven days from the date of issue of the clearance letter, at least two local newspaper that are widely circulated in the region of which one shall be in the vernacular language that the project has been accorded environment clearance by the Ministry and copies of the clearance	Complied. The notice has been published (English language) in 2 newspapers "DainikJagran" dt- 02/08/2018 and "PrabhatKhabar" dt-

	letter are available with the SPCB and may also be seen at Website of the Ministry of Environment, Forest and Climate Change (MoEF&CC) at <u>http://envfor.nic.in</u> .	01/08/2018. As per direction it is published in the vernacular language in 2 newspapers "DanikJagaran" dt 15/07/2020 & "PrabhatKhabar" dt 12/07/2020. The copy of environment clearance letter is available on the web site of
d)	Upload the status of compliance of the stipulated environment clearance conditions including results of monitored data on their website and update the same periodically;	http://envfor.nic.in. Noted. Status of compliance available on the company web site www.asipl.in.
e)	Monitor the criteria pollutants level namely; PM_{10} , SO_2 , NO_x (ambient levels as well as stack emission) or critical sectoral parameters, indicated for the project and display the same at a convenient location for disclosure to the public and put on the website of the company;	Being complied for existing plant, noted for compliance in expansion project. Display board has been displayed on main gate.
f)	Submit six monthly reports on the status of the compliance of the stipulated environmental conditions including results of monitored data (both in hard copies as well as by e-mail) to the Regional Office of MoEF&CC, the respective Zonal Office of CPCB and the SPCB;	Noted, will be complied in due course. Compliance report submitting on regular basis to the Regional Office of MoEF&CC, the Zonal office of CPCB and the SPCB. Last six monthly submitted compliance reports with email copy enclosed as Annexure -11 .
g)	Submit the environmental statement for each financial year in Form-V to the concerned State Pollution Control Board as prescribed under the Environment (protection) Rules, 1986 as amended subsequently and put on the website of the company;	Being complied for existing plant, noted for compliance in expansion project. Environment Statement Report has been uploaded on the company web site <u>www.asipl.in</u> . Environment Statement Report enclosed as Annexure -12 .
h)	Inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the	Noted, will be complied in due course.

	concerned authorities and the date of commending the land development work.	
24.0	The ministry may revoke or suspend the clearance, if implementation of any of the above condition is not satisfactory.	Noted the content to adhere the compliance.
25.0	The ministry reserves the right to stipulate additional conditions if found necessary. The Company in a time bound manner shall implement these conditions.	Noted the content, will be complied in due course.
26.0	The project proponent shall abide by all the commitments and recommendations made in the EIA/EMP report and that during their presentation to the EAC. The commitment made by the project proponent to the issue raised during Public Hearing shall be implemented by the proponent.	Noted, will be complied in due course.
27.0	The above condition shall be enforced, inter-alia under the provisions of the Water (Prevention & Control of pollution) Act, 1974 the air (Prevention & Control of Pollution) Act, 1981, the environment (protection) Act, 1986, Hazardous and Other Wastes (Management and Transboundary Movement) Rules, 2016 and the Public Liability Insurance Act, 1991 along with their amendments and rules.	Noted the content, will be complied in due course.
28.0	Any appeal against this EC shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.	Noted the content to adhere the compliance.



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Address NILL-BUDHAKHAP, KAPMA POST-KARMA RAMGARH CANTT RAMGARH 829122

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PREMSONS MOTOR UDYOG PRIVATE LIMITED Next to Raj Apartments. Bariatu Road, Ranchi - 834009 Ph.: 9386256421, 9386256836, 9308212121, E-mail : premsonsmotor@gmail.com GSTIN : 20AADCS8337C1ZR CIN : U51109WB1996PTC078593

NO.: 20AYCPM5560D1ZX TAX INVOICE Mob.: 9334435164 NATIONAL CAR WORKSHOP 7979704434 SERVICE CENTER

Engine Work Diesel/ Petrol, Electrical Works, Denting/Painting Works, Camera Works, Center Locking Works, A/C Works, Car-Scaning, Check Engine Light Problem, Codding Problem, Key Problem

TO MAS ALOKE STEELS INDUSTRIES PRIVATE LIMITED ICANIL KUMAR PATHAK

Address NILL-BUDMAKHAP KAPMA POLI-KARMA RAMGARH CANTI RAMGARH 829122

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M/S. ALOKE STEELS INDUSTRIES PRIVATE LIMITED IC ANIL KUMAR PATHAK VILL-BUDHAKHAP, KARMA POST-KARMA RAMGARH CANTT, RAMGARH RAMGARH Pin:829122,(M):9624618402 JHARKHAND (20) PAN No : AAECA7250R 2249288975

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Invoice No.

Order No.

Key No. Booking Dealer

Order Date

Delivery Dealer

Dealer GST No. Dealer PAN No. -14-20421

Customer GST No.

Invoice Date

Terms & Conditions

Customer Name & Signatory

(M/S. ALOKE STEELS INDUSTRIES PRIVATE LIMITED IC ANIL KUMAR PATHAK) Greated By : VIKASH KUMAR

For PREMSONS MOTOR UDYOG PUT TO (Authorized Signalory 05-JAN-2023 18 47 54 Created Date

We prefer and accept through Electronic mode i.e. RTGS/NEFT/IMPS/Internet Bapking Our Bank Details are : Beneficiary : Premsons Mctor Udyog Private Limited Bank Name : SBI Bariatu Road Ranchi A/c No. 40299311766 IFSC SBIN001747



Rel 2 5 26

PREMSONS MOTOR UDYOG PRIVATE LIMITED

Next to Raj Apartments, Bariatu Road, Ranchi - 834009 Ph. : 9386256421, 9386256836, 9308212121, E-mail : premsonsmotor@gmail.com GSTIN : 20AADCS8337C1ZR CIN : U51109WB1996PTC078593

MARUTI SUZUKI ARENA

DEBIT NOTE

Debit Note No : VOU22003712

Date: 14-JAN-23

M/S ALOKE STEELS INDUSTRIES PRIVATE LIMITED IC ANIL KUMAR PATHAK 'VILL-BUDHAKHAP,KARMA, POST-KARMA, RAMGARH CANTT,RAMGARH RAMGARH Pin:829122

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We prefer and accept through Electronic mode i.e. RTGS/NEFT/IMPS/Internet Bapking Our Bank Details are : Beneficiary : Premsons Motor Udyog Private Limited Bank Name : SBI Bariatu Road Ranchi A/c No. : 40299311766 IFSC SBIN0017473

Premsons

PREMSONS MOTOR UDYOG PRIVATE LIMITED Next to Raj Apartments, Bariatu Road, Ranchi - 834009 Ph.: 9386256421, 9386256836, 9308212121, E-mail : premsonsmotor@gmail.com GSTIN : 20AADCS8337C1ZR CIN : U51109WB1996PTC078593







Annexure - 2 **ANALYTICAL & ENVIRONMENTAL ENGINEERING LABORATORY**



Accredited by: -Jharkhand State Pollution Control Board (JSPCB) Certified by : -An ISO 9001:2015 & ISO 45001:2018

Test Certificate

Discipline Chemical	Group	Atmospheric Pollutio	n Sample Descri	ption Fugitive Du	st Emission	
Report Release Date	25th January, 2	2023	Report ID	YBAEEL-23	0125-123547-F01	
W. Order/ JSPCB App. No.	ASIPL/111/202	22-23	Work Order Da	te 06/01/2023	in the Street	
Type of Industry (If any)	Sponge Iron U	Jnit	Job code/ Ref.	no. YBAEEL/W	A/L/A/Jan-23/40	
Report Issue to	M/s Aloke Steel Industries Private Limited Vill Budhakhap, Post - Karma, 829137, Dist Ramgarh					
Sampling Period	22/01/2023 Mode of sample collection By YBAEEL Team					
Sampling Protocol	IS:5182	- 51	TI-			
	A. Material Handling Area 23º39'43"N, 85º33'08"E			8"E		
Sampling Locations	B. Prod	luct Handling Area	100 C	23º39'49"N, 85º33'0	5"E	
Meteorological Cond. of Field	W.C Clear	RI	H % - 54	Temp 25°C	W.D NW-SE	
Sample receipt Date	23/01/2023	Analysis Started o	on 23/01/2023	Analysis complet	ed on 25/01/2023	

******Test Results ****** Sampling Location Limits Parameters **Test Methods** Units Site A Site B 551.5 2000 Particulate matter (RSPM) **Gravimetric Method** µg/m³ 461.9 ******End of Report**

Limit is specified as	G.S.R. 414 (E), 30 th May, 2008		
Abbreviation	MDL : Minimum detection limit, BDL : Below detection limit,		
Env. Condition of Lab	Laboratory is maintaining, Temperature 27 ± 2°C and Relative Humidity 65 ± 5% in all testing areas as per IS 196:1966 (C).		
Specific contractual notes	All values are expressed in as unit and results listed refer only to the tested sample and applicable parameter in Lab's Permanent Facility.		
and the second second	This report, in full or in part, shall not be used for advertising or as evidence in any court of law.		
	This report cannot be reproduced, except when in full, without the written permission of the CEO.		
	The samples collected shall be destroyed after 7 days from the date of issue of the certificate unless specified otherwise		
	The liability of the laboratory is limited to the invoiced amount.		
	All disputes are subjected to the Ranchi Jurisdiction.		
Remarks	Samples comply with prescribed limits.		

Sample Drawn By	- Niraj Kumar	
Tested By	- Sumit Kant Srivastava	(Lab Analyst)

	24	wh khalsho	ALCINE I	- 81	10123	
1		Verified by			Issued by	21
		Akash Khalkho		S	anjeev Kumar Singh 📍	
		(Sr. Lab Analyst)	and the second s		Technical Manager)	
	ALTRIA A	ONTROPOLISI	PERSON	Yuga	mospharic Pollution ntar Bharati Analytion nental Engineering La	cal &
1.	Branch Office : -	Jamshedpur	Dhanbad	Hazaribag	Pakur	•
018				Ranchi - 834010, Jha @gmail.com, Web - h		ISO

الم الم Annexure - 3 Atoke Steels Industries Private Limited

 REGD OFFICE : OPP. ASHOK CINEMA, RANCHI ROAD, MARAR - 829 117 DIST.- RAMGARH (JHARKHAND):

 CIN : U27103JH2004PTC010725

 Email : asipl.ramgarh@gmail.com

WORKS :

Vill : Budhakhap Post : Karma -829137 Dist.-Ramgarh, (Jharkhand)

Ref. No.....

Date:-20/12/2019

ASIPL/670/2019-20

То

The Member Secretary,

Jharkhand State Pollution Control Board, T.A. Division Building (Ground Floor), H.E.C., Dhurwa, Ranchi – 834004 Jharkhand

Sub: Regarding installation, commissioning and data transmission to Jharkhand State Pollution Control Board URL server of Online Continuous Ambient Air Quality Monitoring Station (CAAQMS) for PM 10 parameter.

Ref: Your letter no B-19, Dated 28/02/2019.

Respected Sir,

Kindly refer to above, we would like to inform your good self that online Continuous Ambient Air Quality Monitoring Station for PM 10 parameter are installed by M/s Environment SA India Pvt. Ltd., Navi Mumbai and it is connected online with Jharkhand State Pollution Control Board URL sever on 19/12/2019.

The location co-ordinate of CAAQMS for PM 10 parameter is given below:-

Sr. No.	CAAQMS location	CAAQMS location Co-ordinate
1	Near temple area	Lat – 23°39'34 (N) Long – 85°32'46 (E)

This is for your information.

Thanking you.

Yours faithfully, For Aloke Steels Industries Pvt. Ltd.

Authorized Signatory

Cc to: - Regional Officer, Regional Office, State Pollution Control Board, Hazaribagh (Jharkhand)

Encl.:- 1) PM 10 analyser photograph.



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en ND, MARAR - 829-117 en ND, MARAR - 829-117 en MARAHAND). E. F. DOMPTONOTES US. PERSSINGROWS.com

Set(1.070/2019-20

Ino Permer Sconsary, and a report Sconsary, 1.2 Converte an Pollution Control Board, 1.2 Converte Multing (Ground Ploor), 11.5 Construction, Parachi – 834004 Instary, 19.

et, alle lastallation, commissioning and data transmiss of the fiberbland State Pollution Control Board URL server of Chinas Contact Control Board URL server of Chinas Contactors Station (CAAQMS) for PM 10 parameter.

Ref: Your letter no B-19, Dated 28/02/2019.

Research ted Sirg

SUB264180351H INFLOOR ALCOMPACE ALSO ALCOMPACE PROVINCE HOLD, 25/12/2019, 11:24 Installine Hold, 25/12/2019, 11:24 Installine Steel, NAME Promoduline Steel, NAME W1:221gms Anti-91.30(Cash) Taxio.30 (Tradi co Manu.indiapost.gov.in) (Drail 1900) 266 6668:

> burns ambindis. For aloke Strels Industries Pvi: Lid:

 an electronical (2000 eff. Mag. el all'Officie). Statie Politation (2000 Political 2000 Political all'especialistical).

Aloke Steels Industries Pvt Ltd

PM 10 Analyser



ALOKE STEELS INDUSTRIES PRIVATE LIMITED

ACHOK CINEMA

REGD OFFIC	:	OPP. ASHOR CHREAT	
CIN		U27103JH2004PTC010725	
Email	:	asipl.ramgarh@gmail.com	

VILL. BUDHAKHAP, POST: KARMA -829137 DIST. RAMGARH (JHARKHAND)

Annexure - 4

Date: 21.12.2022

Ref. No. PO/ASIPL/1187/2022-23

M/s. Vasthi Instruments Pvt Ltd. Plot Number 21 & 22, Block Number 24, P Phase-4, Auto Nagar, Guntur (Andhra Pradesh)

Kind Attn: Mr. Mithun Jaiswal (Mobile Number: 9523057530)

Dear Sir,

Vide our order number PO/ASIPL/1187/2022-23 Dt.21.12.2022 we hereby place an order on you for supply of below materials:

SN	Item description	Qty	UOM	Rate in Rs.	Amount in Rs
01	Vasthi Make TUV Certified Online AAQMS for continuous monitoring of air quality Including supply, installation, configuration	01	No.	20,00,000=00	20,00,000=00

Parameters to be monitored:

Gas	Sensors	Range	Resolution		
NOX	Chemiluminiscenc	0-500ppb	Зррь		
SOx	UVFluorescence	0-500ppb	3ppb		
PM2.5	BetaAttenuation	0-1000 ug/m3	lug/m3		

Technical Specifications:

- PowerSupply:230VAC&SolarPower
- Linearity:±2%
- Temperature:(-20*Cto60*C
- OutputSignal:GPRSRS485
- IntervalTime:Aspercustomerrequirement
- ResponseTime:30Seconds
- Humidity:5-90%RH
- InstallType:Hanging,Lifting
- ShellMaterial:Aluminum .
- ProtectionClass: IP65, TVS8000VAnti, Lightening & Anti Surge Protection •

Contd

Aloke Steels Industries Pvt. Ltd.

Ref.No. PO/ASIPL/1187/2022-23 dt. 24.12.22

Contd. Sheet No. 01

Special clauses:

- DATA LOGGER FOR ONLINE DATA TRANSMISSION-(AAQMS system data to transmit SPCB, CPCB and local Central server for one year) is in your scope
- Warranty of the instrument: 18 months from date of supply or 12 months from date of installation whichever is earlier
- Consumable items lile filter tape will be supplied by you on free of cost basis (Minimum -10 Qty).
- During warranty period you will perform 4 scheduled and 2 emergency visits, total minimum 6 visits
- During entire life cycle of the instruments, you will provide online support within two hours and offline support within 24-48 hours time.

General terms and conditions:

- 1. Price: Ex works, Guntur
- 2. GST: Extra@18%
- 3. Freight: To-Pay
- 4. Delivery: 2-3 weeks
- Calibration certificate for one year, operation and maintenance manuals containing Do's and Don'ts and warranty certificate will be included in the supply
- You will provide training to our persons on operation and maintenance for proper upkeep of the instrument and ensure safety during entire life cycle
- 7. Providing a 8'*8' room with AC, UPS and internet connection in our scope

Terms of payment: 30% advance, 60% against delivery at Jamshedpur, 5% after installation & commissioning after six months to one year.

Billing address : Aloke Steel Industries Pvt. Ltd., Vill. Budhakhap, Post: Karma, Dist. Ramgarh (Jharkhand) Pin: 829137.

GST Number : 20AAECA7250R1ZJ

Thanks & Regards

Yours faithfully, For Aloke Steels Industries Pvt, Ltd.

21/12/2022

(AKHOURI JAYPRAKASH) Head Purchase M. No. 7050087222

Aloke Steels Industries Pvt. Ltd.

Village- Bhudhakhap, Post – Karma, Distt – Ramgarh, Jharkhand - 829137

SI. No.	Month	Stack 1	Stack 2
		PM	PM
1	October-22	86	88
2	November-22	88	87
3	December-22	92	92
4	January-23	93	89
5	February – 23	91	86
6	March -23	90	88

Stack emission Report (PM All values in mg/Nm3)

Ambient Air Quality Monitoring

Location	Parameters	Unit	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23
Nr. Main Gate	PM 10		91	94	93	92	89	90
	PM 2.5		52	54	54	56	56	55
Nr. OHC	PM 10		93	83	82	87	94	93
	PM 2.5	µg/m3	58	51	53	51	55	54
Nr. North-west	PM 10		91	90	89	90	92	93
boundary wall	PM 2.5		56	55	56	57	54	56



ANAL YTICAL & ENVIRONMENTAL ENGINEERING LABORATORY

Accredited by: -Certified by : -

NABL accredited testing laboratory vide certificate Number TC-4032 Jharkhand State Pollution Control Board (JSPCB) ISO 9001:2015 & ISO 45001:2018



Test Certificate

ULR (Unique	Lab Report) No.		T	C	4	0	3 2	2	2	0	0	0	() (1	8	6	2	1
Discipline	Chemical	Group		Water	1		Sample Description					Ground Water							
Report Rele	ase Date	13th November	, 2022				Repo	rt ID				-		YBA	EL-22	1111	-11351	3-GW)1
W. Order/ J	SPCB App. No.	ASIPL/073/202	ASIPL/073/2022-23			Work Order Date					11.11	.2022				-			
Type of Ind	ustry(If any)	Sponge Iron U	Sponge Iron Unit Job code/ Ref.				Ref. n	0.				YBA	EL/W	A/L/C	/Nov	22/04			
Report Issu Sample Rec		Opp Ashok Marar-82911 10/11/2022					khand	ofsa	mple	colle	ctio	n		By C	uston	ner	0	N - 1	
International Action		N/A		Sample Code					221110-GW-X01										
Sampling P		INFA					Jan	le co	ue						10-01	V-VO			
	and and the second	Borewell		5	V				_	e	-	-			nd W				
Sampling L	ocation		n PP E	Bottle			Samp	ling S	ourc		_				nd W				
Sampling P Sampling Lo Sample pkg Meteorologi	ocation	Borewell	n PP E	Bottle			Samp Samp	ling S	ourc					Grou 3000	nd W	ater			

SI	Parameter	Test Method	Units	MU %	Results	Limits
1.	pH value	IS 3025 (P-11):2002	pН	1.77	6.83	6.5-8.5
2.	Colour	IS 3025 (P-04):1983	Hazen	(a-b-)	5	5-15
3.	Conductivity	IS 3025 (P-14):2013	µs/cm	1.90	405.0	
4.	Turbidity	IS 3025 (P-10):2002	NTU	3.63	1.0	1-5
5.	Total Alkalinity (as CaCO ₃)	IS 3025 (P-23):2003	mg/l	3.68	202.0	200-600
6.	Total Hardness (as CaCO ₃)	IS 3025 (P-21):2009	mg/l	1.35	194.0	200-600
7.	Total dissolved solids	IS 3025 (P-16):2006	mg/l	2.85	244.0	500-2000
8.	Chlorine Residual	IS 3025 (P-26):2003	mg/l	30.64	BDL (MDL 0.07)	0.2-1
9.	Chloride (as CI-")	IS 3025 (P-32):2003	mg/l	3.41	7.0	-250-1000
10.	Fluoride (as F-)	APHA 4500 F-C 23rd edition 2017	mg/l	12.22	1.2	1.0-1.5
11.	Nitrate (as NO ₃ -)	APHA 4500 NO3- (B) 23rd edition 2017	mg/l	11.33	0.86	45-No relaxation
12.	Calcium (as Ca ²⁺)	IS 3025 (P-40): 2003	mg/l	4.19	44.9	75-200
13.	Magnesium (as Mg ²⁺)	APHA 3500 Mg B : 2017	mg/l	1.90	19.9	30=100
14.	Sulphate (as SO42.)	IS 3025 (P-24):2003	mg/l	5.42	16.8	200-400

Limit is specified as	IS 10500: 2021
Abbreviation	MDL : Minimum detection limit, BDL : Below detection limit,
Env. Condition of Lab	Laboratory is maintaining. Temperature 27 ± 2°C and Relative Humidity 65 ± 5% in all testing areas as per IS 196:1966 (C).
Specific contractual notes	All values are expressed in as unit and results listed refer only to the tested sample and applicable parameter in Lab's Permanent Facility
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	The liability of the laboratory is limited to the invoiced amount.
	All disputes are subjected to the Ranchi Jurisdiction.
Remarks	Sample complies with prescribed limits.

Sample Drawn By Tested By

- Customer

- Akash Khalkho (Lab Analyst)

Branch Office : -

Juan 1, 2022	Some Tulle 2
09213.11	1300
Verified by	Issued by
Shivani Kumari Singh	Umesh Das
Authorized Signatory	Authorized Signatory
	Authoritised Shu atsat



Environmental Engineering Laboratory Jamshedpur Dhanbad Pakur Hazaribag Main Office : Namkum Post Office, Sidroul, Ranchi - 834010, Jharkhand Ph : 098351-97960, 098357-86677, Email - ybaeel@gmail.com, Web - https://ybaeel.in

Yugantar Bharati Analytical &





ANALYTICAL & ENVIRONMENTAL ENGINEERING LABORATORY

Accredited by: Jharkhand State Pollution Control Board (JSPCB) Certified by : -An ISO 9001:2015 & ISO 45001:2018



Test Certificate

Discipline Chemical	Group	Water	Sample Description	Ground Water
Report Release Date	13th November	, 2022	Report ID	YBAEEL-221111-113513-GW01
W. Order/ JSPCB App. No.	ASIPL/073/2022-23		Work Order Date	11.11.2022
Type of Industry(If any)	Sponge Iron U	nit	Job code/ Ref. no.	YBAEEL/WA/L/C/Nov22/04
Report Issue to	Opp Ashok	teel Industries pvt. Lto Cinema, Ranchi Road 7 DistRamgarh, Jhar		
Sample Received Date	10/11/2022	19413	Mode of sample colle	ction By Customer
Sampling Protocol	N/A	a de	Sample Code	221110-GW-X01
Sampling Location	Borewell	SI CONTRACTOR OF STREET	Sampling Source	Ground Water
Sample pkg. Condition	Sealed Pack i	n PP Bottle	Sample Quantity	3000 ml
Meteorological Cond. of Field W.C N/A		1 108	RH % - N/A	Temp. – N/A
Sample receipt Date	10/11/2022	Analysis Started on	10/11/2022	Analysis completed on 13/11/2022

******Test Results ******

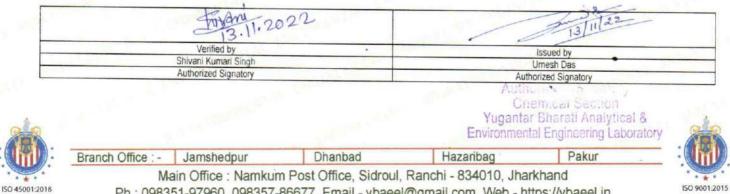
SI	Parameter	Test Method	Units	MU %	Results	Limits
1.	Odour	IS 3025 (P-05):2002	-	-	Agree.	Agreeable
2.	Taste	IS 3025 (P-07):2002		-	Agree.	Agreeable
3.	Cyanide(as CN-)	IS 3025 (P-27)	mg/l	1.2.1	BDL (MDL 1.0)	0.05-No relaxation
4.	Phosphate (as PO ₄ ³⁻)	IS 3025 (P-31):2003	mg/l	- pq	BDL (MDL 0.003)	

	End of Report
Limit is specified as	IS 10500: 2021
Abbreviation	MDL : Minimum detection limit, BDL ; Below detection limit,
Env. Condition of Lab	Laboratory is maintaining, Temperature 27 ± 2°C and Relative Humidity 65 ± 5% in all testing areas as per IS 196.1966 (C).
Specific contractual notes	All values are expressed in as unit and results listed refer only to the tested sample and applicable parameter in Lab's Permanent Facility
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	The liability of the laboratory is limited to the invoiced amount.
	All disputes are subjected to the Ranchi Jurisdiction.
Remarks	Sample complies with prescribed limits.

Sample Drawn By Tested By

- Customer

- Akash Khalkho (Lab Analyst)



Ph: 098351-97960, 098357-86677, Email - ybaeel@gmail.com, Web - https://ybaeel.in





ANALYTICAL & ENVIRONMENTAL ENGINEERING LABORATORY

Accredited by: -

by: - NABL accredited testing laboratory vide certificate Number TC-4032 Jharkhand State Pollution Control Board (JSPCB) :- ISO 9001:2015 & ISO 45001:2018



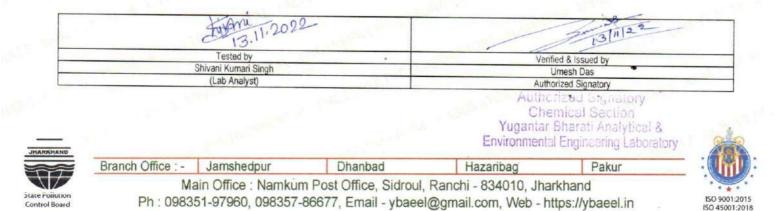
Test Certificate

ULR (Unique Lab Report) No.		T	C	4	0	3 2	2	2	0	1	0	0	0	0	1	8	6	5	TE
Discipline Chemical	Group		Wate	r		Sam	ole De	scrip	tion				T	Resid	ue & C	ontar	ninants	-	Vate
Report Release Date	13 th Novembe	, 2022				Report ID						Residue & Contaminants in Wat YBAEEL-221111-113513 -GW01							
W. Order/ JSPCB App. No.	ASIPL/073/202	ASIPL/073/2022-23				Worl	Work Order Date					-	11.11.	-					
Type of Industry(If any)	Sponge Iron U	nit		4.000	Job code/ Ref. no. YBAEEL/WA/L/R/No				VNov22/02										
Report Issue to Sample Received Date	M/s Aloke S Opp Ashok Marar-8291 10/11/2022	Cinen	na, Ra	anchi	Road	khand	-	mple	colle	cti	0.0			By Ci	Istom	or	-	N ²	_
Sampling Protocol	N/A			-	UN CO	Mode of sample collection Sample Code					-	By Customer 221110-GW-X01					-		
Sampling Location	Borewell		1.50	199	-	Sampling Source					-	Ground Water							
Sample pkg. Condition	Sealed Pack	in PP I	Bottle				le Qu						1000 ml						
Meteorological Cond. of Field	W.C N/A				a. 8		- N/A		-		-	1	-	Temp		Ą		5	-
Sample receipt Date	10/11/2022	An	alveie	Starte	d on	10/11	/2022		12	T		here	-	omple		-	13/11/2	0000	_

SI	Parameter	Test Method	Units	MU %	Results	Limits
1.	Arsenic (as As)	APHA 3114 B 23rd edition 2017	mg/l	10.34	BDL (MDL 0.003)	0.01-No relaxation
2.	Copper (as Cu)	APHA 3111 B 23rd edition 2017	mg/l	11.11	BDL (MDL 0.01)	0.05-1.5
3.	Iron (as Fe)	APHA 3111 B 23rd edition 2017	mg/l	2.34	0.18	1.0-No relaxation
4.	Lead (as Pb)	APHA 3111 B 23rd edition 2017	mg/l	10.64	BDL (MDL 0.02)	0.01-No relaxation
5.	Zinc (as Zn)	APHA 3111 B 23rd edition 2017	mg/l	15.35	BDL (MDL 0.1)	5-15
6.	Cadmium (as Cd)	APHA 3111 B 23rd edition 2017	mg/l	5.0	BDL (MDL 0.02)	0.003-No relaxation
7.	Mercury (as Hg)	APHA 3112 B 23rd edition 2017	mg/l	8.47	BDL (MDL 0.003)	0.001-No relaxation
8.	Chromium (as Cr)	APHA 3111 B 23rd edition 2017	mg/l	12.53	BDL (MDL 0.02)	0.05-No relaxation

	End of Report					
Limit is specified as	IS 10500: 2021					
Abbreviation	MDL : Minimum detection limit. BDL : Below detection limit.					
Env. Condition of Lab	Laboratory is maintaining, Temperature 27 ± 2°C and Relative Humidity 65 ± 5% in all testing areas as per IS 196 1966 (C)					
Specific contractual notes	All values are expressed in as unit and results listed refer only to the tested sample and applicable parameter in Lab's Permanent Facility					
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	The liability of the laboratory is limited to the invoiced amount.					
Carl Carl	All disputes are subjected to the Ranchi Jurisdiction.					
Remarks	Sample complies with prescribed limits.					

Sample Drawn By - Customer





ANALYTICAL & ENVIRONMENTAL ENGINEERING LABORATORY

Accredited by: - Jharkhand State Pollution Control Board (JSPCB) Certified by:- An ISO 9001:2015 & ISO 45001:2018



Test Certificate

Discipline	Chemical	Group	Water	Sample Description	Residue & Cont	aminants in Water
Report Rele	ase Date	13th November	, 2022	Report ID	YBAEEL-221111	-113513 -GW01
W. Order/ JSPCB App. No. ASIPL/073/2022-23		Work Order Date	11.11.2022			
Type of Industry(If any) Sponge Iron Unit				Job code/ Ref. no.	YBAEEL/WA/L/F	R/Nov22/02
Report Issu	e to	Opp Ashok	teel Industries pvt. Ltc Cinema, Ranchi Road, 7 DistRamgarh, Jhar			
Sample Rec	eived Date	10/11/2022	The	Mode of sample coll	ection By Customer	Sold Street
Sampling P	rotocol	N/A	S. M. Barris	Sample Code	221110-GW-X0	1
Sampling L	ocation	Borewell	(Canada and Canada and C	Sampling Source	Ground Water	1
Sample pkg	. Condition	Sealed Pack i	n PP Bottle	Sample Quantity	1000 ml	-12 M
Meteorologi	ical Cond. of Field	W.C N/A		RH % - N/A	Temp. – N/A	
Sample reco	eipt Date	10/11/2022	Analysis Started on	10/11/2022	Analysis completed on	13/11/2022

SI	Parameter	Test Method	Units	MU %	Results	Limits
1.	Aluminium (as Al)	IS 3025 (P-55):2003	mg/l		BDL (MDL 0.02)	0.03-0.2

Limit is specified as	IS 10500: 2021							
Abbreviation	MDL : Minimum detection limit, BDL : Below detection limit,	-						
Env. Condition of Lab	Laboratory is maintaining, Temperature 27 ± 2°C and Relative Humidity 65 ± 5% in all testing areas as per IS 196:1966 (C).							
Specific contractual notes	All values are expressed in as unit and results listed refer only to the tested sample and applicable parameter in Lab's Permanent Facility							
	This report, in full or in part, shall not be used for advertising or as evidence in any court of law.	-						
	This report cannot be reproduced, except when in full, without the written permission of the CEO.	_						
	The samples collected shall be destroyed after 15 days from the date of issue of the certificate unless specified otherwise	-						
	The liability of the laboratory is limited to the invoiced amount.							
	All disputes are subjected to the Ranchi Jurisdiction.							
Remarks	Sample complies with prescribed limits.	_						

Sample Drawn By - Customer

150 45001:2018

	22		38- 13/11/22	-			
Tested by		Ver	ified & Issued by				
Shivani Kumari Singh		Umesh Das					
(Lab Analyst)		Authorized Signatory					
		Ci Yuganta	enical Section renical Section r Bharati Analylical tal Engineering Labor	& atory			
Branch Office : - Jamshedpur	Dhanbad	Hazaribag	Pakur				



Main Office : Namkum Post Office, Sidroul, Ranchi - 834010, Jharkhand Ph : 098351-97960, 098357-86677, Email - ybaeel@gmail.com, Web - https://ybaeel.in



ANALYTICAL & ENVIRONMENTAL ENGINEERING LABORATORY

Accredited by: Certified by:-

 - NABL accredited testing laboratory vide certificate Number TC-4032 Jharkhand State Pollution Control Board (JSPCB)
 - ISO 9001:2015 & ISO 45001:2018



Test Certificate

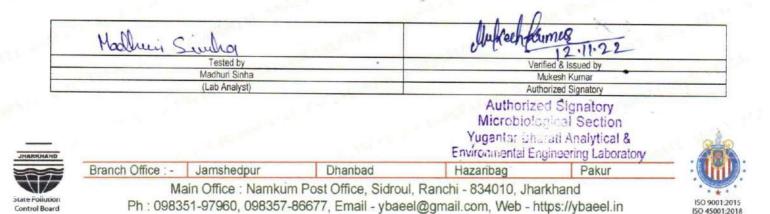
ULR (Unique Lab Report) No.		T	C	4	0	3	2 2	2	0	0	0	0	0	1	8	5	3
Discipline Biological	Group	Group Water				Sample Description					Ground Water						
Report Release Date	12th November,	2022					Report ID					YBAEEL-221111-113513-GW01					
W. Order/ JSPCB App. No.	ASIPL/073/2022	ASIPL/073/2022-23				1	Work Order Date					11.11.	2022				
Type of Industry(If any)	Sponge Iron Un	Sponge Iron Unit Job code/ Ref. no. YBAEEL/WA/L/M					A/L/M/N	I/Nov22/02									
Report Issue to	M/s Aloke St Opp Ashok C Marar-829117	inem	na, Ra	nchi	Road	d, arkhan			6-			120					pð
Sample Received Date	10/11/2022	-			1	Mode o	e of sample collection					By Customer					
Sampling Protocol	N/A					Sample	nple Code					221110-GW-X01					
Sampling Location	Bore well			Lass?	1	Sampli	mpling Source					Ground Water					
Sample pkg. Condition	Sealed Pack in	PPE	Bottle			Sample	Quan	tity				250ml					
	W.C N/A		RH % - N								Temp N/A						
Meteorological Cond. of Field	W.C W/A											I CIIIL	19//	•			

_	******Test Results *****							
SI	Parameter	Test Method	Units	Results	Limits			
1.	Total coliform	APHA 9221B 23rd Edition 2017	MPN/100 ml	BDL (MDL 1.1)	Shall not to be Detectable			
2.	Fecal coliform	APHA 9221E 23rd Edition 2017	MPN/100 ml	BDL (MDL 1.1)	in any 100 ml sample			

*****End of Report*****

Limit is specified as	IS 10500: 2012							
Abbreviation	MDL : Minimum detection limit, BDL : Below detection limit,	1.						
	<1.8 / < 1.1 MPN/100 ml denotes that the presence probability of bacteria is absent in the tested sample.							
Env. Condition of Lab	Laboratory is maintaining. Temperature 27 ± 2°C and Relative Humidity 65 ± 5% in all testing areas as per IS 196-1966	(C)						
Specific contractual notes	All values are expressed in as unit and results listed refer only to the tested sample and applicable parameter in Lab's Permanent Facility							
	This report, in full or in part, shall not be used for advertising or as evidence in any court of law.							
	This report cannot be reproduced, except when in full, without the written permission of the CEO.							
	The samples collected shall be destroyed after 7 days from the date of issue of the certificate unless specified otherwise							
	The liability of the laboratory is limited to the invoiced amount.	·						
The second s	All disputes are subjected to the Ranchi Jurisdiction.	· · · ·						
Remarks	Sample complies with prescribed limit.							

Sample Drawn By - Customer





YTICAL & ENVIRONMENTAL ENGINEERING LABORATORY ANAI

Accredited by: - Jharkhand State Pollution Control Board (JSPCB) Certified by : -An ISO 9001:2015 & ISO 45001:2018



Test Certificate

Report Release Date	13th November, 2022	Report ID	YBAEEL-221111-113513-WL01
W. Order/ JSPCB App. No.	ASIPL/073/2022-23	Work Order Date	11.11.2022
Type of Industry(If any)	Sponge Iron Unit	Job code/ Ref. no.	YBAEEL/WA/L/C/Nov22/04
Report Issue to	M/s Aloke Steel Industrie Opp Ashok Cinema, Rano Marar-829117 DistRamg	chi Road,	Andre and Andre
Sampling Date	11/11/2022	Mode of sample collection	By YBAEEL Team
Meteorological Cond. of Field	W.C Clear	RH % - 53	Temp 28

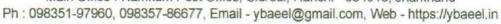
******Test Results ******

SI	Location	Ground Water Level (mbgl)
1.	Near Occupational Health Center	4.2

End of Report

Remarks	
	All disputes are subjected to the Ranchi Jurisdiction.
	The liability of the laboratory is limited to the invoiced amount.
	The samples collected shall be destroyed after 15 days from the date of issue of the certificate unless specified otherwise
	This report cannot be reproduced, except when in full, without the written permission of the CEO.
notes	This report, in full or in part, shall not be used for advertising or as evidence in any court of law.
Specific contractual	All values are expressed in as unit and results listed refer only to the tested sample and applicable parameter in Lab's Permanent Facility
Env. Condition of Lab	Laboratory is maintaining, Temperature 27 ± 2°C and Relative Humidity 65 ± 5% in all testing areas as per IS 196:1966 (C).
Abbreviation	MDL : Minimum detection limit. BDL : Below detection limit, MBGL : Meter below ground level.

Verified by			1311122 Issued by	
Sanjeev Kumar Singh			Umesh Das	
Deputy Technical Manager			Technical Manager	
			Cheminel Section- Yugantar Bharati Analytical & Environmental Engineering Laboratory	
	Jamshedpur	Dhanbad	Hazaribag	Pakur



Annexure - 7







M/S M.L.CONSULTANCY ADDRESS: -WARDNO:32, RAMNAGARI, MOTTNAGAR, BALAGHAT (M.P.) Email:mlconsultency@gmail.com Mobile: 8839929248, 9691835970

Ref No.102/Jabalpur

Date-29/07/2022

RAIN WATER HARVESTING COMPLETION CERTIFICATE

This is Certify that I have installed rain water harvesting system at premises of M/S ALOKE STEELS INDUSTRIES PRIVATE LIMITED AT VILLAGE-BUDHAKHAP, POST-KARMA, DISTRICT-RAMGARH, STATE-JHARKHAND, PINCODE-829137, Through 02 no. of recharge well (5feet Dia×8feet Depth) from those recharge system they have saved Approx. Per structure 25830 liter/ hour of rain water. Now the system is working properly.

Necessary Precautions-

- First two and three Flushes of rain water are not for se of recharging. It must be flushed out.
- o This system works in Rainy Season and He will also have fresh water from industries.
- The System is designed For Purely Rain Water Harvesting. Please ensure that Run-off Water is Purely Rain Water/Fresh Water only & Contaminated free.
- Save Water Save Life.



VIKASH TIDKE (Regd. Hydro Geologist Jabalpur zone) Regd.No.609/2022 Mobile - 8839929248

COMPLETION REPORT

CONSTRUCTION OF GROUND WATER RECHARGE (ARTIFICIAL RECHARGE) WELL At ALOKE STEELS INDUSTRIES PRIVATE LIMITED

WORK DONE REPORT WITH PHOTOGRAPHS

Prepared By

M/S M.L. CONSULTANCY

CSEB ROAD, RAMNAGAR BHAWANI NAGAR, RAIPUR CHHATTISGARH PINCODE- 492001 Email: mlconsultancy@gmail.com, Mobile: 7000377676

Submitted to

ALOKE STEELS INDUSTRIES PRIVATE LIMITED

AT

Village: Budhakhap, Post – Karma District: Ramgarh - 829137 Email: asipl.ramgarh@gmail.com



1. INTRODUCTION:

ALOKE STEELS INDUSTRIES PRIVATE LIMITED (ASIPL) is operating an Iron & steel Plant with Sponge Iron Plant having Four Nos. Coal Based Rotary Kilns each of 100 TPD capacity, with an annual capacity of 120000 Metric Tons.

2. OBJECTIVE:

The broad objectives of the study are:

- To observe Hydro geological conditions and availability of ground water of in the area.
- To work out scope of Rooftop & Storm water harvesting within the premises and suitable rainwater harvesting systems.
- To study more recharge possibilities in and around the plant.

3. RAIN WATER HARVESTING:

Rain water harvesting is collection and storage of rain water that runs off from roof tops, parks, roads, open grounds, etc. This water runoff can be either stored or recharged into the ground water. A rainwater harvesting systems consists of the following components:

- 1. Catchment from where water is captured and stored or recharged,
- Conveyance system that carries the water harvested from the catchment to the storage / recharge zone,
- 3. First flush that is used to flush out the first spell of rain,
- 4. Filter used to remove pollutants,
- 5. Storage tanks and/or various recharge structures.

3.1 ADVANTAGE:

The benefits of the rainwater harvesting system are listed below.

- Less cost.
- · Helps in reducing the water bill.
- Decreases the demand for water.
- · Reduces the need for imported water.
- · Promotes both water and energy conservation.
- · Improves the quality and quantity of groundwater.
- · Does not require a filtration system for landscape irrigation.
- · This technology is relatively simple, easy to install and operate.
- It reduces soil erosion, storm water runoff, flooding, and pollution of surface water with fertilizers, pesticides, metals and other sediments.

• It is an excellent source of water for landscape irrigation with no chemicals, dissolved salts and free from all minerals.

3.2 DISADVANTAGE:

In addition to the great advantages, the rainwater harvesting system has a few disadvantages like unpredictable rainfall, unavailability of the proper storage system, etc.

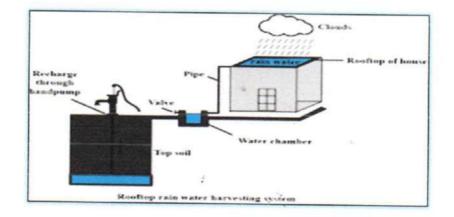
Listed below are a few more disadvantages of the rainwater harvesting process.

- Regular maintenance is required.
- Requires some technical skills for installation.
- · Limited and no rainfall can limit the supply of rainwater.
- · If not installed correctly, it may attract mosquitoes and other waterborne diseases.
- One of the significant drawbacks of the rainwater harvesting system is storage limits.

3.3 METHODS OF RAIN WATER HARVESTING SYSTEM

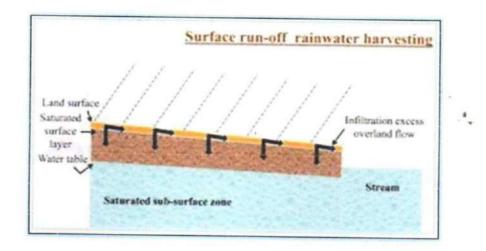
Rooftop rainwater harvesting – The rooftop becomes the catchments, and the rainwater from the building and houses are collected. The components of the rooftop rainwater harvesting are:

- 1. First, flush.
- 2. Transportation.
- 3. Catchment.
- 4. Filter.



<u>Surface runoff harvesting</u> – It is the system that collects rainwater, which flows away as surface runoff. The runoff rainwater is caught and used to recharge aquifers by adopting appropriate techniques.





3.4 FACTORS AFFECTING THE AMOUNT OF RAIN WATER HARVESTING

- Catchment features
- Quantum of runoff
- The capacity of storage tanks

4. GEOLOGY OF RAMGARH:

Alluvium, soil/Boulders, Conglomerate, Older alluvium & Laterite. Lower Gondwana system/ Carbonaceous shale/ Sandstone/ Coal Seam, Chotanagpur Gneiss & Granophyre, Basic & ultrabasic.



5. HYDROGEOLOGY OF RAMGARH:

The district is having varied hydrogeological characteristics due to which ground water potential differs from one region to another. It is underlain by Chotanagpur granite gneiss of



pre-Cambrian age in three-fourth of the district.

Aquifer systems Two types of aquifers are found. Weathered aquifer and fractured aquifers. Thickness of weathered aquifers varies from 10-20 m in granite terrain and 30-60m in lateritic terrain. In weathered aquifer ground water occurs in unconfined condition while in fractured aquifer ground water occurs in semi confined to confined condition.

6. CLIMATE & RAINFALL OF RAMGARH:

The area lies in the sub-humid region of Chotanagpur Plateau and enjoys semi-extreme type of climate. The day temperature rises around 40°C during the summers and drops down to around 10°C during the winter.

The average annual rainfall of the district is 1251.2 mm more than 80% of the precipitation is received during the monsoon months.

7. PHOTOGRAPHS OF RAINWATER HARVESTING STRUCTURE CONSTRUCTED ON BUILDING PREMISES

NUMBER OF STRUCTURE – 2 NOS (Size: 5 feet \times 8 feet) Feeling material of recharge well: Stone, Coal, and Sand.

S. No.	Location	Latitude Longitude		
1	Behind the store room	23.66334	85.553993	
2	Near Plant B gate	23.675238	85.54979	

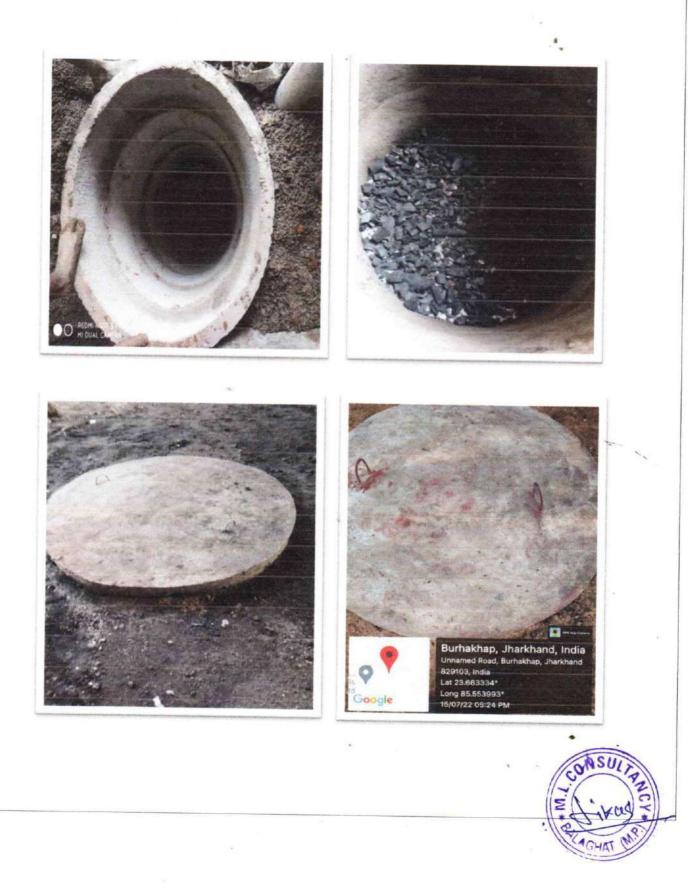
Average surface run-off coefficients considered for different surfaces as per CGWB norms are given below in table:

S. No.	Details	Values	
1	Runoff coefficient for roof top	0.85	
2	Runoff coefficient for yard & paved area	0.65	
3	Runoff coefficient for green belt	0.15	
4	Runoff coefficient for open area	0.20	

Reference: Manual of Artificial Recharge of Ground Water (CGWB, 2007)

PHOTOGRAPHS

1. Structure: Behind the store room







CONSULTER CONSUL

8. CALCULATION OF RECHARFE FOR PER STRUCTURE.

DETAILS OF ARTIFICIAL RECHARGE STRUCTRE & ITS RECHARGE QUANTUM MEASURES

We have implemented total 02 nos. of recharge structure in which all of recharge well is of 5 feet $Dia \times 8$ feet Depth.

QUANTUM OF RAIN WATER RECHARGE THROUGH RECHARGE WELL OF 5 FEET DIA × 8 FEET DEPTH:

1. Volume of water within free Board (Settlement Chamber) = $\pi r^2 h = 4.44$ Cubic meter

2. Volume of water in Gravel filled part, i.e., Volume of water within the pore spaces of sand, gravel filled part $@45\% = 3.14 \times (0.75)^2 \times 0.5 \times 0.45 = 0.3974$ Cubic meter

3. Volume of water in recharge well through which recharge will be done Intake capacity of recharge well = $20000 \text{ lph} = 20 \text{ m}^3/\text{hour}$

4. Settlement chamber of 1 cubic meter of capacity

Therefore, total volume to be recharge through an individual structure will be = (4.4+0.3974+20+1) = 25.83 Cubic meter / hour = 25830 liter / hour

Thus, the Rain water recharging well can accommodate 25.83 cubic meter/hour of the Rain water.

9. DECLERATION:

Recharge of ground water table is a gradual process; we cannot suddenly increase the ground Water table after constructing recharge structures, by constructing any type of recharge structure, And we can give our contribution in aquifer recharge. This will help to rejuvenate the depleting Ground water resources. Also help to save the little amount of rain water which used to drain Away from many years. Thus, it is concluded that implementation of RWH: ALOKE STEELS INDUSTRIES PRIVATE LIMITED would result in the form of the best approach to deal with present scenario of water scarcity and storing huge quantity of 25830 liters / hour.

Report

on

GHG Emissions inventory & Its Reduction Including Carbon Sequestration through Plantation for Sponge Iron Plant

ALOKE STEELS INDUSTRIES PVT. LTD.

Vill: Budhakhap, P.O.: Digwar, Dist.: Ramgarh, Jharkhand



Prepared By



Institute for Environmental Management Ranchi, Jharkhand, 834002

November – 2022

Preface

A report on GHG emission Inventory and its reduction including Carbon Sequestration through plantation for sponge iron plant has been prepared existing sponge iron plant of Aloke Steels Industries Pvt. Ltd. (ASIPL) operating a Sponge Iron Plant having four (4) Nos .of coal based Rotary Kilns, each of 100 TPD capacity at village: Budhakhap, District: Digwar in the state of Jharkhand since 2004. The report is prepared based on the secondary data provided by ASIPL

Name and address of manufacturing facility:

Aloke Steels Industries Pvt. Ltd. At- Budhakhap, Post- Digwar - 829137, Dist. - Ramgarh (Jharkhand)

E-mail: asipl.ramgarh@gmail.com

Within the ambit of this study, the following units were considered:

GHG emissions have been estimated considering a system boundary from gate-to-gate which is from raw materials entering a sponge iron plant producing sponge iron or DRI used for manufacturing of steel. The system boundary in this study include the

• Sponge Iron process

The purpose of this study is to highlight the potential areas of GHG emission of sponge iron production for reducing GHG emissions. The main sources of GHG emissions during sponge iron manufacturing are considered and the key groups of measures that can reduce the GHG emissions are identified.



Contents

Chapter 1: Introduction	. 06
Chapter 2: Project Description	09
Chapter 3: Greenhouse Gas Emissions	. 18
Chapter 4: Action Plan for carbon Off-setting	30
Chapter 5: Terrestrial Sequestration	. 33
Chapter 6: Conclusions	36



List of Figures

Figure 1: Digitized Key plan of the Project Site

Figure 2: Rotary Kiln

Figure3: Process flow diagram of the Sponge Iron Plant

Figure4: Material Flow for Sponge Iron Plant

List of Tables

Table 2.1: Salient Features of the Project

 Table 2.2: Summary of the Project (Existing & Proposed)

Table2.3: Raw Material Requirement for Existing Sponge IronPlant

 Table 3.1: Raw Material Requirement

 Table 3.2: Land Use of the Plant Layout

Table3.3:EmissionfactorsofGHGgasesfromdifferent energy fuel sources

 Table 3.4: Carbon contents for materials consumed in process sources

Table 3.5: Typical Values for $CH_4 \& N_2O$ contents for materials consumed in the process

Table4.1: Heating and cooling reactions of BOF

Table 5.1: shows the existing greenbelt and its required expansion during the expansion phase:



Chapter – 1

Introduction

The production of iron through direct reduction (Direct-Reduced Iron; DRI) involves the use of natural gas or coal to reduce iron ore to iron through carbothermic reactions at a temperature below its melting point, negating the need for a blast furnace as otherwise required. In India, around 25% of iron is produced through direct reduction. However, there is a high reliance on coal (79% of DRI production capacity) causing significant energy use and emissions from production. Also, a large portion of raw materials (especially coal) is imported due to low quality of domestic resources. Weighted average specific energy use and emissions is calculated for seven such clusters (using total cluster capacity), based on regional raw material qualities and transport distances from various mines, ports and beneficiation plants. The results suggest an overall specific (per tonne DRI) energy consumption of 27.24 GJ with an emission of 2.8 tCO2eq, 2.6 kg NOx, 1.8 kg SOx and 1.4kg PM2.5. The specific energy and emission values are used to calculate the total annual emissions by multiplying with the 2019 DRI production amount of 27.8 million tonnes. The annual midpoint and endpoint impacts as per ReCiPe 2016 (country-wise factors where applicable) are then calculated. The DRI industry causes 77.31 million tCO2eq/year in global warming potential, 59.02 thousand tSO2eq/year in acidification potential and 287.2 thousand tPM2.5eg/year in fine dust formation potential. It is estimated to cause approximately 270,000 years of reduction in overall human life and 230 species years of species loss (mainly in terrestrial ecosystems). Different sensitivities are carried out to understand the impact of some key influencing parameters (effect of ore quality and coal quality, effect of imports of ore and coal). Some development scenarios, such as increasing coal washery capacity, shifting land transport from road to rail, increasing waste-heat recovery penetration, effect of stricter regulations, etc. are discussed, along with pathways for fuelswitching from coal to natural gas, and then from natural gas to hydrogen.

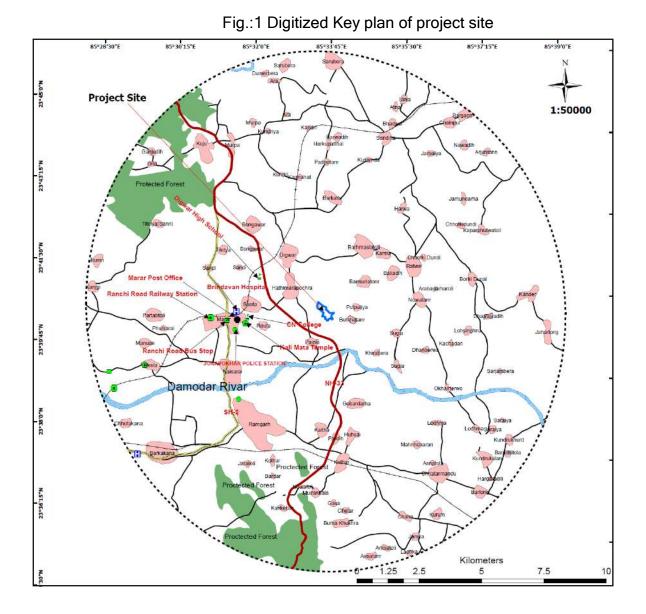
Aloke Steels Industries Pvt. Ltd. (ASIPL) is a registered company under the Company's Act. It is operating a Sponge Iron Plant having four (4) Nos .of coal based Rotary Kilns, each of 100 TPD capacity at village: Budhakhap, District: Digwar in the state of Jharkhand since 2004. Sponge Iron is presently sold to other steel producers for making finished steel products.



GHG emission inventory is comprised of carbon footprint analysis where it is historically been defined as "the inventory of greenhouse gas (GHG) emissions caused by an organization, event, product or person". In this report the estimation of carbon emission for sponge iron production, carbon budgeting/balancing, carbon sequestration activities and carbon offsetting strategies are discussed. GHG emission calculation has been carried out using IPCC guidelines as overall principal and following standard methodology of GHG protocol for GHG estimation. Estimations for this green field project are majorly for scope 1 where direct use of materials and energy for the plant is considered.

ASIPL has installed 4x100TPD (Sponge Iron plants) DRI Units at village: Budhakhap, District: Digwar in the state of Jharkhand since 2004 after getting NOC from Jharkhand Pollution Control Board (JSPCB) and subsequently Consent to Operate from JSPCB. Now ASIPL intends to use the waste heat energy from the DRI units in Waste Heat Recovery Boilers and dolochar produced in plant in AFBC Boiler, supplemented by coal, for production of 18 MW power. A new 3 x 12T Induction furnace with 67,500 MTPA Rolling Mill and Iron Ore Cushing & Beneficiation facility, 201,000 TPA (throughput) and 12,000 TPA capacity Slag Crushing Plant are also proposed at at Plot No: 229, 234, 240, 226, 227,228, 239, 208, 242, 218, 225, 244, 223, 224, 236, 345, 338, 245, 235, 345, 272, 221,231, 230, 217, 214, 241, 237, 1088, 238, 258, 349, 243 and 216-219-220-232-233-246 in Burhakhap village, Ramgarh district in the state of JharkhandExpansion of Sponge Iron plant with addition of Power plant, SMS, Rebar Rolling Mill & Iron ore crushing & Beneficiation Facility







Chapter - 2

Project Description

Overview of direct reduction process

The basic mechanism behind iron production involves two main pathways,

- i. Using a blast furnace (heated using coal or natural gas) for reduction of iron ore (iron oxides) into pig iron by reaction with coke and fluxes (usually limestone) (SAIL, 2012). The molten pig iron is then converted to steel (through the steelmaking process, usually with a basic oxygen furnace) or processed and sold as such. In 2019, 46.7% of India's steel industry utilized the blast furnace-basic oxygen furnace (BF-BOF) method (World Steel Association, 2019b).
- ii. Using coal (solid or gas) or reformed natural gas to perform a direct reduction of the iron ore into Direct-Reduced Iron (DRI) or Sponge iron at high heat (but below melting point) (Sarangi and Sarangi, 2011). The sponge iron is then converted to steel (with an electric arc or electric induction furnace) or processed and sold. The share of electric induction/arc furnace processes in India constituted 53.3% in 2019 (World Steel Association, 2019b).

The SL/RN process (developed by **S**teel Company of Canada, Lurgi Chemie, **R**epublic Steel Company and **N**ational Lead Corporation in 1964) forms the basis of rotary kiln technologies used in India (Sarangi and Sarangi, 2011); the process uses a rotary kiln into which iron ore pellets, non-coking coal (for reduction) and limestone/dolomite (flux) is supplied. From the other end, air and coal (for combustion) are supplied. The resulting high temperatures (900 to 1020 °C) form a reducing atmosphere of CO which reduces the iron ores to sponge iron. The sponge iron is subsequently separated out of the remaining reaction products through magnetic separation. The kiln is inclined at an angle of ~2.5° to facilitate

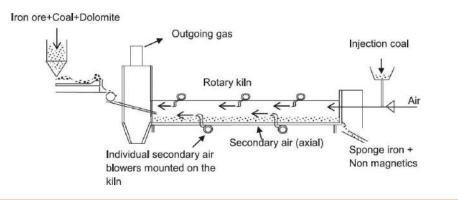




Figure 2: Rotary kiln (SL/RN process) (Source: Dey et al, 2015)

From the feed end to the exit. The rotary motion encourages even reaction of the charge through mixing with the reducing gases (Dey et al, 2015). The basic process is shown in Figure 2.

Around a third of the kiln length is typically required for preheating the charge consisting of iron ore, coal and dolomite. The dolomite flux is added to control sulphurisation. The coal supplied along with the ore is mainly meant to produce reducing gas by reacting with atmospheric oxygen at high temperature. In this stage, the iron ore (predominantly hematite - Fe2O3) is partially reduced to ferrous oxide. After reaching the ideal reaction temperature of 900-1100 °C, the ore is reduced to metal in the latter portion of the kiln through further reduction. The following are the main reactions taking place within the kiln, at a temperature of 1067 °C (Sarangi and Sarangi, 2011).

$$3Fe_{2}O_{3} + CO \rightarrow 2Fe_{3}O_{4} + CO_{2} - 44.46 \ kJ/mol$$
 (1)

(2)

(3)

(4)

 $Fe_{3}O_4 + CO \rightarrow 3FeO + CO_2 + 3.07 \ kJ/mol$

$$FeO + CO \rightarrow Fe + CO_2 - 11.12 \ kJ/mol$$

The CO required for the above reduction reactions is produced when fixed carbon of the feed-end coal reacts with CO2 produced by the reductions, in a perpetual, reversible reaction called Boudouard reaction.

$C + CO_2 \rightleftharpoons 2CO + 167.52 \ kJ/mol$

This reaction is crucial to maintaining the reducing atmosphere and kiln temperature. The ratio of CO/ (CO+CO2) depends on the temperature inside the kiln; ideally a CO concentration of ~50-60% is maintained (Dey, Prasad and Singh, 2015) to ensure optimum reduction of ore. Since the forward reaction (4) is highly endothermic, it serves to maintain kiln temperature for a regulated combustion of injectioncoal. By combining the above reactions, we get

 $2Fe_{2}O_{3} + 3C \to 4Fe + 3CO_{2} + 432.52 \ kJ/mol \tag{5}$

Note that only one part of CO produced in (4) is used for the reduction, whereas the other part is combusted into CO2 resulting in a net output of CO2 from the kiln. Various other reactions take place due to the combustion of injection coal fixed carbon and volatiles, causing the formation of additional CO and CO2 along with H2O and CH4.

The sulphur present in coal is removed by dolomite, as the CaCO3 and MgCO3 decompose into CaO and MgO to act as desulphurising agents. The addition of dolomite is crucial to control the sulphur content in the DRI (to prevent embrittlement in steel production), and also to control SOx emissions (Sarangi and Sarangi, 2011).

After the reduction process, the metal (now known as sponge iron or DRI) is separated from the remaining slag (consisting of coal char, unreacted coal, sulphurated dolomite) through magnetic separation. The product CO₂ reacts further with incoming/excess coal to produce more CO. Thus, for a low ash coal with high reactivity, the reduction efficiency will be higher as the quantity of coal input would be reduced. Also, the retaining time of the ore within the kiln can be lower, thus improving output (Dey et al, 2015).

Aloke Ispat Industries Pvt. Ltd. has installed 4x100TPD (Sponge Iron plants) DRI Units at village: Budhakhap, District: Digwar in the state of Jharkhand in the year 2004 after getting NOC from Jharkhand State Pollution Control Board (JSPCB).

ASIPL management has realized that for its business to survive, the Company should stop selling sponge iron and should produce TMT Reinforcement Bars as value added product and also take measures to reduce cost of production. The project is a stand-alone project for creating Steel Making facility at one location without dependence on other projects.

- 1. Installation of a Captive Power Plant of 18 MW Capacity to produce cheaper electrical power by utilizing;
 - Waste Heat from Sponge Iron Kiln Flue Gases.
 - Utilizing char produced as solid waste from Sponge Iron Production
 Process, to serve as a part of fuel for the proposed Power Plant.
 - Use of coal from captive mines of the group to meet the balance requirement of fuel for the Power Plant.



- Install a Steel Melting Shop having Two (2) Nos. Induction Furnaces each of 12 Ton capacity and a 2-Strand 6/11 M Radius Continuous Casting Machine with an annual capacity of 72,000 Metric Tons of Billets using 80% Sponge Iron and 20% Scrap /Pig Iron as charge-mix.
- 3. Install 14 Strand Rolling Mill downstream of Continuous Casting of Steel Melt Shop to carry out direct rolling of hot billets without any additional heating in a Reheating Furnace. This will save on fuel cost of reheating the billets which has to be incurred if billets produced are cooled, transported and rolled in a rolling mill far away.
- 4. Iron Ore Crushing & Beneficiation Facility to process 201,000 T/year throughout of iron ore is proposed to be installed for providing beneficiated iron ore to the DRI Kilns for their optimum operation.

S. No	Particulars	Details
1.	Latitude	23°39'46.33" N
2.	Longitude	85°33'10.04" E
3.	Altitude	260 m above MSL
4.	Toposheet	73 E/6 & 73 E/10
5.	Plot/Survey/Khasra No.	Plot No: 229, 234, 240, 226, 227, 228, 239, 208, 242, 218, 225, 244, 223, 224, 236, 345, 338, 245, 235, 345, 272, 221, 231, 230, 217, 214, 241, 237, 1088, 238, 258, 349, 243 and 216-219-220- 232-233-246
6.	Seismicity	Area falls under least affected earthquakes zone III <i>Source-as per IS 1893 - 2002</i>
7.	Present land use	Within existing industrial premises
8.	Climatic condition (Annual Average)	Ambient Air temp 10o C to 37o C Avg. annual rainfall 1462.8 mm
9.	Nearest village/Habitation	Budhakhap- 01 km(Population-430) Source: PCA Census 2011,Ramgarh district, Jharkhand state
10.	Nearest Town	Ramgarh- 5 km
11.	Nearest Police Station	Ramgarh Police Station, 5.0 Km in SW
12.	Nearest Post office Ghutu Post	Karma Post office - 1.5 Km in E
	office	direction from the project site.
13.	Nearest River	Damodar River -1.5 km.

Table 2.1: Salient Features of the Project

14.	Nearest Railway station	Ranchi Road Ramgarh- 4 km
15	Nearest Temple	Kalimata Temple-2.8 km in W direction
16.	Nearest College	CN College -5.8 km in W direction
17.	Nearest Bus Stop	Digwar High School 2.6 km in NW direction
18.	Nearest Medical	Brindawan Hospital 4.1 km in W direction
19.	Nearest airport	Ranchi Airport, 50 km
20.	Sanctuaries /National Parks/ Biospheres, etc	Nil
21.	Topography	Gently undulating
22.	Defense Installations	Nil
23.	Historical Places	Chinnamasta Temple which is located 28.6 Km in E direction
24.	Reserve Forest/ Protected Forest	Ramgarh PF - 07 Km Gobardarha PF - 2.5 Km Kaitha PF - 03 Km
25.	Total Land Area	20.04 Acres (8.11 ha.)
26	Total Water Requirement	Existing 1.5 (m3/day) Proposed 17 (m3/day)

		Surface water will be sourced through Damodar River for domestic and other allied uses in the plant.
27.	Total Power Requirement	18.5 MW Power requirements at present are being met from DVC. After the commissioning of power plant the integrated unit will fulfil its power requirements from the 18 MW Captive power plant. Company has also installed 1×750 KVA 1×500 KVA DG sets.
28.	Total Manpower	Existing Proposed Total 115 500 615
29.	Total capital cost	Existing Proposed Total (Crores) (Crores) (Crores) Rs. 38.17 Rs. 169.50 Rs.207.67



Power Plant Waste	Total 18 MW	18 MW	
Heat BoilersAFBC			18MW (Captive
Boiler			use)
Iron Ore Crushing & Beneficiation Plant	80 - 100 TPH single stream(throughput)	920 T	276,000 T
Slag Crushing Plant for SMS Slag	Single stream 8 TPH	55 T	162,00 T

Table 2.2: Summary of the Project (Existing & Proposed)

PRODUCTION FACILITY		PLANT SIZE	PRODUCTI ON(TPD)	PRODUCTION(TPA)
EXISTING				
Sponge Iron Plant		4x 100 T /day of DRI	400 TPD	120,000T
PROPOSE	D			
Steel Makir	ng Shop,			
Induction F	urnaces	3 x 12 T	360 T	108,000 T
and Billet C	Caster			
Rolling Mill		15 Stand Mill with	300 T	90,000 T
	-	Direct Hot Charging		
TMT Rebar Mill				



SPONGE IRON PLANT (Existing)

Sponge Iron Plant is having Four (4) Nos. Coal Based Rotary Kilns each of 100 TPD Capacity, with an annual capacity of 120,000 Metric Tons. Sponge Iron Plant has its own material storage and handling facilities and other auxiliary plant units.

Process Description:

To produced sponge iron, sized lump ore is fed along with coal, and flux in to the Rotary Kiln wherein iron ore gets converted to metallic iron. Flux helps in scavenging Sulphur content from coal. Brief features of the process are as follows:

- Kiln process of DRI production involves tumbling of iron ore with select grade of non- coking coal and dolomite in a rotary kiln.
- The kiln is supported on roller stations and rotated by means of a variable speed AC motor and girth gear mechanism. Refractory lined rotary kiln of suitable size is placed on two or four support stations and is kept inclined at 2.5 % slope.
- The transport rate of materials through the kiln can be controlled by varyingits slope and speed of rotation. There are inlet and outlet cones at oppositeends of the kiln that are cooled by individual fans.
- The kiln shell is provided with small sampling ports, large ports for rapid removal of the contents in emergency or for lining repairs. Longitudinal positioning of the kiln on its riding rings is controlled hydraulically.
- The coal and iron ore are metered into the high end of the inclined kiln. A
 portion of the coal in pulverized form is also injected pneumatically from
 the discharge end. The burden first passes through a pre-heating zone
 where coal de-volatilization takes place and iron ore is heated to pre-



heating temperature for reduction.

- Temperature and process control in the kiln are carried out by installing suitable no. of air injection tubes made of heat-resistant steel. These are spaced evenly along the kiln length and countercurrent to the flow of iron ore. Tips of the air tubes are equipped with special internal swirls to improve uniformity of combustion.
- A central burner located at the kiln discharge end is used with LDO for heating the cold kiln. After initial heating, the fuel supply is turned off and the burner is used to inject air for coal combustion.
- The kiln temperatures are measured with fixed thermocouples and Quick Response Thermocouples (QRT). Fixed thermocouples are located along the length of the kiln to monitor temperature profile of kiln. Fixed thermocouples, at times, may give erratic readings due to coating with ash, ore or accretion. In such a case QRT are used to monitor the kiln temperatures.
- The product (DRI) is discharged from the kiln at about 1000°C. An enclosed chute at the kiln discharge end is used to transfer the hot DRI to a rotary cooler. The cooler is a horizontal revolving cylinder of appropriate size, wherein DRI is cooled indirectly by water spray on the cooler upper surface. The cooling water collected in troughs below is pumped to the cooling tower for recycling along with make-up water.
- DRI is cooled to about 100°C without exposure to atmospheric air. A grizzly in the chute removes accretions that are large enough to plug up or damage the cooler discharge mechanisms.
- The product is screened to remove the plus 30 mm DRI. The undersize a mix of DRI, dolochar and coal ash are screened into +/- 3mm fractions. Each fraction passes through a magnetic separator. The non-magnetic portion of the plus 3 mm fraction is mostly char and can be used in AFBC Boiler for power generation.
- The nonmagnetic portion of –3mm fraction, mostly spent lime, ash and fine char is discarded.

- Magnetic portion of each fraction is DRI. Of this the +3mm fraction can be used directly for steel making and the finer fraction is either briquetted or collected in bags.
- The kiln waste gases leave at about 850-900°C. These are passed through dust settling chamber where heavier particles settle down due to sudden decrease in velocity of gases. The flue gases are then passed through an After Burning Chamber (ABC) where un-burnt combustibles are burnt by blowing excess air. The temperature of the

after burner chamber, at times, is controlled by water sprays.

- Burnt gases are passed through a down duct into an evaporation cooler where its temperature is brought down and balance dust particles are separated through a pollution control equipment namely ESP / Bag filter/ scrubber. The gas is let off into the atmosphere through stack via ID fan.
- The thermal energy in outgoing flue gases is recovered through Waste Heat Recovery Boiler (WHRB) where sensible heat of the gases is extracted and then let off into the atmosphere after passing through pollution control equipment like ESP, ID fan and stack.

Unit	Installed	Working	Annual Production
	Capacity	Days	
Sponge Iron Plant	4x100 TPD	300	120,000 MT of Sponge
			Iron
Water	Make Up Water	300	247 m³/day
Requirement			
Power		300	950 KVA
Requirement			
Raw Material	Raw Material	Size (mm)	Quantity (MT/Annum)
Requirement	Iron Ore	5-18	58027
	Coal	20 & below	117665.78

Table2.3: Raw Material Requirement for Existing Sponge Iron Plant

Iron ore Pellet	s 5-10	107994.62
Dolomite/Lime	esto 2-4	1611
ne		.86

Process flow diagram of sponge iron plant is given below in

Figure 2.4. Raw Material Handling System.

Main Raw materials Iron Ore, Coal & Dolomite are fed to the ground hoppers with the help of Pay Loaders and Tippers and carried by belt conveyors to the Crusher House having Crusher for crushing and Vibrating Screen. Screened and Crushed Material carried out by belt Conveyers to the stock house having 2 days bins for Iron Ore, Feed coal, Dolomite, and Injection coal (Lumps and Fines). Injection Coal is screened in –5 mm. and –18mm sizes and stored in separate bins. The main raw material handling consists of iron ore crusher, vibrating screen and conveyor belts for preparation of raw material as mentioned above.



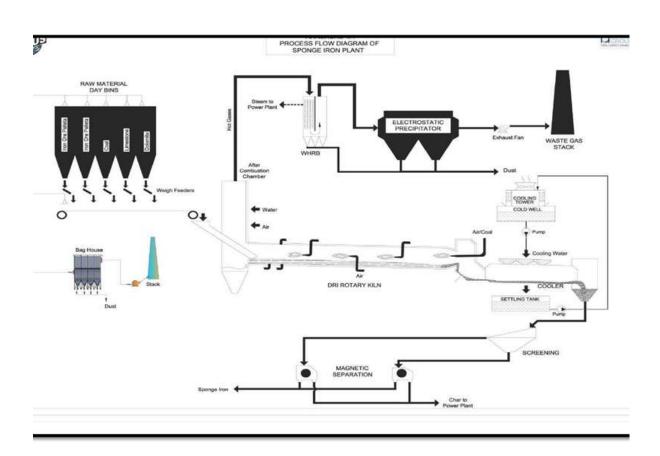


Figure3: Process flow diagram of Sponge Iron Plant

Brief outline for resource utilization

Resource utilization by optimization has been envisaged from design stage itself for plant related activities. The various resources likely to be used are detailed below.

- i) Iron ore
- ii) Coal
- iii) Dolomite
- iv) Water &
- v) Power

These resources are effectively used in the plant. Rainwater harvesting is being envisaged on large scale to utilize the rain water and reduce the water requirement from external sources. The effluent generated from various units will be treated and recycled back into system to ensure zero discharge.



Chapter – 3

Green House Gas Emissions

In this section emission of Green House Gases (GHG) has been calculated for the existing Sponge iron plant. GHG emissions have been estimated for the units involves in sponge iron production. GHG emission calculation has been done understanding the IPCC guidelines and following standard methodology of GHG protocol for GHG estimation. Calculations are done majorly for scope 1 where direct use of materials and energy for the proposed plant is considered.

Figure 4: Material flow for sponge iron plant

Section Technology		Process flow
Sponge Iron plant	Coal Based Rotary Kiln Process	Feeding of RM to the Rotary Kiln through feed tube Cooling in the rotary cooler Screening magnetic separation of the product sponge iron Other outputs - Char

Table 3.1: Raw Material Requirement

Spon	Sponge Iron Plant (400 TPD / 120000 TPA) – EXISTING					
1	Iron Ore	0.72	570	58027	In-house from Beneficiation plant	
2	IronOre pellets	1.34		107994.62		
3	Coal	1.46	480	117665.78	Different Collieries of CCL	Mode: Road, Rail Approx 150 KM
4	Dolomit ee	0.02	7.66	1611.86	Daltonganj, Jharkhand. Katni, M.P.	Mode: Road Daltonganj - 250 Km(appx.) Katni - 700 KM (appx.)
	TOTAL	3.5	1057.66	285297.78		Sector and

LAND USE

The total project area is about 20.04 acres (8.11 Ha.). The area will be used for construction and development of Production lines, Warehouses & Stores, Utilities, R&D, QC, Administrative Blocks and Common facilities etc., apart from the above, internal road sand green belt will be development as per the norms. About 10 acres (4.1 Ha.), after earmarking 1.0 acre for temporary ash store yard, will be developed as greenbelt.

This greenbelt will serve as a buffer between the peripheries and the industry, thereby controlling the air emissions and noise levels. The probable land use is given below in Table:

SL	TYPE OF USE		Are
No			а
		Acres	Hectare
			S
1	Existing Units (4 nos. Kiln of Sponge Iron)	7.01	2.84
2	Power Plant with WHRB	1.62	0.66
3	Steel Melting Shop	2.73	1.11
4	Rolling Mill	2.5	1.01
5	Iron Ore Beneficiation Plant	1.0	0.40
6	Slag Crushing Plant	0.8	0.32
7	Area Tailing Pond	0.69	0.28
8	Green Belt	10.78	4.36
9	Area for Parking	0.5	0.20
10	Vacant land	3.062	1.24
	Total Land Area	30.692	12.42

Table 3.2: Land Use of Plant Layout

Table3.3: Emission factors of GHG gases from different energy fuel sources

Energy sources	kg CO₂/kg fuel	kg CH₄/kg fuel	kg N ₂ O/kg fuel				
Coal	2.42	2.82E-04	4.00E-05				
Electricity	0.43 kg CO2/kwh	0.0223 kg CH4/kwh	0.00342kg N2O/kwh				
Natural gas	2.69	2.40E-04	5.00E-06				

Methodology for Estimationg GHG Emissions

In this report, the system boundary is gate-to-gate which is from raw materials entering a coke oven to the steel leaving the continuous casting machine (Figure 4). The system boundary in this study includes the Coke oven, sintering, pelletizing, beneficiation, blast furnace, basic oxygen furnace, continuous casting, lime and dolo plant and captive power plant. The major GHG emissions i.e. CO₂, CH₄, and N₂O have been calculated and reported in the form of CO₂-equvalent. Within the defined system boundary, mass and energy inputs for the processes within the boundary are included.

CO₂ Emission:

The GHG emission has been estimated based on the mass and energy used in the individual process of steel manufacturing. The mass and energy data used in this study are specified for the major steel manufacturing processes including Coke oven, sintering, pelletizing, beneficiation, blast furnace, basic oxygen furnace, continuous casting, lime and dolo plant and captive power plant. CO₂ emissions have been calculated using carbon content data that are expressed on a mass or volume basis. (Equation no)

Mass basis: $E = A_{f} \cdot F_{qr} \cdot E_{r} \cdot \frac{44}{12}$ ---- 1

Volume basis:
$$E = A_{f} \cdot F_{qn} \cdot F_{b} \cdot \frac{44}{12} - --- 2$$

Equation No. 1 &2: Calculating CO₂ emissions using carbon content data that are expressed on a mass or volume basis

Where:

E = Amount of CO₂ emitted (metric tons)

 $A_{f,v}$ = Volume of fuel consumed (e.g., liters, gallons, m³, etc.)

A_{f,m} = Mass of fuel consumed (e.g., kg, short ton, etc.)



 $F_{c,v}$ = Carbon content of fuel on a volume basis (e.g., short tons carbon / gallon) $F_{c,m}$ = Carbon content of fuel on a mass basis (e.g., short tons carbon / short ton) F_{OX} = Fraction oxidation factor

44/12 = the ratio of the molecular weight of carbon to that of CO₂.

$$E = A \cdot HV \cdot F_{c,h} \cdot F_{12} - --- 3$$

Equation No. 3: Calculating CO₂ emissions from stationary combustion sources using carbon content data expressed on an energy basis. Where:

E = Amount of CO₂ emitted (metric tonnes)

A = Mass of fuel consumed (e.g., metric tonnes)

HV_f = Heating value of fuel (e.g., MJ/Kg or thousand Btu/lb)

 $F_{c,h}$ = Carbon content of fuel on a heating value basis (e.g., short tons C/million Btu or metric tonnes C/GJ)

Fox = Fraction oxidation factor

44/12 = The ratio of the molecular weight of carbon to that of CO₂.

CH_4 and N_2O emissions:

The N₂O and CH₄ emissions from Electricity Generation and Reheating Furnaces can be calculated using Equation 4.

 $E = f. HHV_{f}. EF . GWP -----4$

 $E = f. HHV_{f}. ESEF . GWP -----5$

Equation :: Calculating N₂O and CH₄ emissions



Where:

 $E = Amount of either N_2O or CH_4 emitted (metric tonnes CO_2-equivalent)$

A_f = Amount of fuel combusted on a mass or volume basis

EF = fuel-specific emission factor

ESEF = Equipment-specific emission factor

GWP = 21 for CH_4 or 310 for N_2O

Table 3.4: Carbon contents for materials consumed in process sources

Process Materials	Carbon Content* (kg C/kg)
Blast Furnace Gas	0.17
Charcoal	0.91
Coal	0.67 ¹
Coal tar	0.62
Coke	0.83
Coke Oven gas	0.47
Coking Coal	0.73
Direct reduced Iron (DRI)	0.02
Dolomite	0.13
EAF Carbon Electrodes	0.82 ²
EAF Charge Carbon	0.83 ³
Fuel Oil	0.864



Gas Coke	0.83
Hot Briquetted iron	0.02
Limestone	0.12
Natural Gas	0.73
Oxygen Steel Furnace Gas	0.35
Petroleum Coke	0.87
Purchased pig Iron	0.04
Scrap Iron	0.04
Steel	0.01

Table 3.5: Typical Values for CH4 & N2O contents for materials consumed inprocess sources

Fuel		Lc Value(I Valu	Higher Heating Value(HHV)/Gross Calorific Value (GCV) Basis						
		kg GHG / TJ fuel		kg GHG / ton fuel		kg GHG / TJ fuel		kg GHG / ton fuel	
		CH4	N ₂ O	CH₄	N ₂ O	CH4	N ₂ O	CH₄	N ₂ O
Crude oil and	Crude oil	3.000	0.6 00	0.13 4	0.027	2.85 0	0.5 70	0.12 7	0.025



derived substan			0.6	0.08		2.85	0.5	0.08	
Ces	Orimulsion	3.000	00	7	0.017	0	70	3	0.017
			0.6	0.14		2.85	0.5	0.13	
	Natural Gas Liquids	3.000	00	0	0.028	0	70	3	0.027
			0.6	0.14		2.85	0.5	0.13	
	Motor Gasoline	3.000	00	0	0.028	0	70	3	0.027
			0.6	0.14		2.85	0.5	0.13	
	Aviation Gasoline	3.000	00	0	0.028	0	70	3	0.027
			0.6	0.14		2.85	0.5	0.13	
	Jet Gasoline	3.000	00	0	0.028	0	70	3	0.027
			0.6	0.13		2.85	0.5	0.13	
	Jet Kerosene	3.000	00	9	0.028	0	70	2	0.026
			0.6	0.13		2.85	0.5	0.13	
	Other Kerosene	3.000	00	8	0.028	0	70	1	0.026
			0.6	0.12		2.85	0.5	0.11	
	Shale oil	3.000	00	0	0.024	0	70	4	0.023
			0.6	0.13		2.85	0.5	0.12	
	Gas/.Diesel oil	3.000	00	6	0.027	0	70	9	0.026
			0.6	0.12		2.85	0.5	0.12	
	Residual Fuel oil	3.000	00	8	0.026	0	70	1	0.024
	Liquified Petroleum		0.1	0.05		0.90	0.0	0.04	
	Gases	1.000	00	3	0.005	0	90	7	0.005
			0.1	0.05		0.90	0.0	0.04	
	Ethane	1.000	00	2	0.005	0	90	6	0.005
L					I		I		

	Naphtha	3.000	0.6 00	0.14 1	0.028	2.85 0	0.5 70	0.13 4	0.027
			0.6	0.12		2.85	0.5	0.12	
	Bitumen	3.000	00	7	0.025	0	70	1	0.024
			0.6	0.12		2.85	0.5	0.12	
	Lubricants	3.000	00	7	0.025	0	70	1	0.024
			0.6	0.10		2.85	0.5	0.09	
	Petroleum coke	3.000	00	3	0.021	0	70	8	0.020
			0.6	0.13		2.85	0.5	0.12	
	Refinery feedstocks	3.000	00	6	0.027	0	70	9	0.026
			0.1	0.05		0.90	0.0	0.05	
	Refinery Gas	1.000	00	5	0.006	0	90	0	0.005
			0.6	0.12		2.85	0.5	0.12	
	Paraffin waxes	3.000	00	7	0.025	0	70	1	0.024
			0.6	0.12		2.85	0.5	0.12	
	White Spirit & SBP	3.000	00	7	0.025	0	70	1	0.024
	Other petroleum		0.6	0.12		2.85	0.5	0.12	
	products	3.000	00	7	0.025	0	70	1	0.024
Coal			1.5	0.02		0.95	1.4	0.02	
and	Anthracite	1.000	00	8	0.042	0	25	7	0.040
derived product			1.5	0.29		9.50	1.4	0.28	
s	Coking coal	10.000	00	7	0.045	0	25	2	0.042
	Other bituminous		1.5	0.27		9.50	1.4	0.25	
	coal	10.000	00	2	0.041	0	25	8	0.039
									(CS)

		1.5	0.19		9.50	1.4	0.18	
Sub-bituminous coal	10.000	00	9	0.030	0	25	9	0.028
		1.5	0.12		9.50	1.4	0.11	
Lignite	10.000	00	5	0.019	0	25	9	0.018
Oil shale and tar		1.5	0.09		9.50	1.4	0.08	
sands	10.000	00	4	0.014	0	25	9	0.013
Brown coal		1.5	0.21		9.50	1.4	0.20	
briquettes	10.000	00	8	0.033	0	25	7	0.031
		1.5	0.21		9.50	1.4	0.20	
Patent fuel	10.000	00	8	0.033	0	25	7	0.031
Coke oven coke &		1.5	0.29		9.50	1.4	0.28	
lignite coke	10.000	00	7	0.045	0	25	2	0.042
		0.1	0.03		0.95	0.0	0.02	
Gas coke	1.000	00	0	0.003	0	95	8	0.003
		1.5	0.29		9.50	1.4	0.28	
Coal tar	10.000	00	5	0.044	0	25	0	0.042
		0.1	0.04		0.90	0.0	0.03	
Gas works gas	1.000	00	3	0.004	0	90	9	0.004
		0.1	0.04		0.90	0.0	0.03	
Coke oven gas	1.000	00	3	0.004	0	90	9	0.004
		0.1	0.00		0.90	0.0	0.00	
Blast furnace gas	1.000	00	3	0.000	0	90	2	0.000
Oxygen steel		0.1	0.00		0.90	0.0	0.00	
furnace gas	1.000	00	8	0.001	0	90	7	0.001
1	I							-58

Natural			0.1	0.05		0.90	0.0	0.05	
Gas	Natural Gas	1.000	00	3	0.005	0	90	1	0.005
Non-	Municipal wastes								
biomass	(non-biomass		4.0	0.31		28.5	3.8	0.30	
waste	fraction)	30.000	00	6	0.042	00	00	0	0.040
			4.0			28.5	3.8		
	Industrial wastes	30.000	00	N/A	N/A	00	00	N/A	N/A
			4.0	1.26		28.5	3.8	1.20	
	Waste oils	30.000	00	9	0.169	00	00	6	0.161
			1.5	0.02		1.90	1.4	0.02	
Peat	Peat	2.000	00	1	0.015	0	25	0	0.015
Biomass			4.0	0.49		28.5	3.8	0.46	
waste	Wood/Wood waste	30.000	00	3	0.066	00	00	8	0.062
	Sulphite lyes (Black		2.0	0.03		2.85	1.9	0.03	
	liqour)	3.000	00	7	0.025	0	00	5	0.024
	Other primary solid		4.0	0.36		28.5	3.8	0.34	
	biomass fuels	30.000	00	6	0.049	00	00	8	0.046
		200.00	4.0	6.21		190.	3.8	5.90	
	Charcoal	0	00	1	0.124	000	00	0	0.118
			0.6	0.08		2.85	0.5	0.08	
	Biogasoline	3.000	00	5	0.017	0	70	1	0.016
			0.6	0.08		2.85	0.5	0.08	
	Biodiesels	3.000	00	5	0.017	0	70	1	0.016



		0.6	0.08		2.85	0.5	0.08	
Other liquid biofuels	3.000	00	7	0.017	0	70	2	0.016
		0.1	0.05		0.90	0.0	0.05	
Landfill gas	1.000	00	6	0.006	0	90	0	0.005
		0.1	0.05		0.90	0.0	0.05	
Sludge gas	1.000	00	6	0.006	0	90	0	0.005
		0.1	0.05		0.90	0.0	0.05	
Other biogas	1.000	00	6	0.006	0	90	0	0.005
Municipal wastes		4.0	0.36		28.5	3.8	0.34	
(biomass fraction)	30.000	00	6	0.049	00	00	8	0.046



Chapter-4

Action plan for Carbon off-setting

Re-use of Steel Scrap in Basic Oxygen Furnace

Scrap is a term used to describe steel that has generated during the manufacture of steel products. While the term 'scrap' may lead one to believe this is a waste product, it is actually a valuable raw material used in every steelmaking process. In blast furnace (BF) steelmaking, each charge of the basic oxygen furnace, in which carbon carbon-rich pig iron is refined into crude steel, typically contains 8%-10% scrap. Scrap acts as a cooling agent, absorbing excess heat from the exothermic decarburization process, and also as a source of iron units. Reuse of scrap in BOF helps reducing greenhouse gas emissions.

Heating Reactions	Cooling Reactions
$c + \frac{1}{2} o_2 \rightarrow co$ $co + \frac{1}{2} o_2 \rightarrow co_2$	$Fe_2O_3 + 3C \rightarrow 2Fe + 3CO$
$Si + o_2 \rightarrow SiO_2$	$Fe_2O_3 + 3CO \rightarrow 2Fe + 3CO_2$
$Fe + \frac{1}{2}o_2 \rightarrow FeO$	
$2Mn + o_2 \rightarrow 2MnO$	
$4P + 5o_2 \rightarrow 2P_2 O_5$	

Table4.1: Heating and cooling reactions of BOF



Reuse of internal heat for power generation

The proposed plant is designed for optimum use of the recovered energy of hot off gases from major units such as Blast furnace, Basic oxygen furnace and coke oven plant. A plant is designed to integrate 74 % of the heat generated from coke oven gas to sinter plant, pellet plant & continuous casting machine. Approx. 52 % of the total heat generated from blast furnace will be reused in blast furnace & 20 % of the generated heat will be integrated to sinter plant, pellet plant & continuous casting machine. The surplus gases available in these units will be re-used for power generation. Out of 600 MW, 293 MW power will be generated from internal process heat.

CO₂ capture

The uses of coal for generation of 600 MW electricity produce approximately 5 MT of CO_2 annually. CPP's are one of the major contributors of CO_2 emissions in any steel plant. In view to limit the release of CO_2 in atmosphere it is necessary to capture CO_2 . There are several approaches for CO_2 capture out of which amine based CO_2 absorption systems are the most suitable for combustion based power plants. The amine based CO_2 absorption is easy to use and can be retrofitted to existing power plants. Absorption processes are based on thermally generable solvents, which havea strong affinity for CO_2 . They are regenerated at elevated temperature. In view to limit the CO_2 release, It is suggested to install amine based CO_2 absorption unit at 600 MW CPP.

The equilibrium reactions describing the solution chemistry of CO₂ absorption with MEA

 $MEA + H_3O^+$: MEA + H_2O (amine protonation)



 $CO_2 + 2H_2O^+ :+ H_3O^+ + HCO^{3-}$ (bicarbonate formation)

 $HCO_{3}^{-} + H_{2}O :+ H_{3}O^{+} + CO_{3}^{2-}$ (carbonate formation)

 $MEA + HCO_3^-$: + MEACOO⁻ + H_2O (carbonate formation)

 $2H_2O$: + H_3O^+ + OH^- (water hydrolysis)



Chapter - 5

Terrestrial Sequestration

Terrestrial sequestration involves the capture and storage of carbon dioxide by plants and the storage of carbon in soil. During photosynthesis, carbon from atmospheric carbon dioxide is transformed into components necessary for plants to live and grow. As part of this process, the carbon present in the atmosphere as carbon dioxide becomes part of the plant: a leaf, stem, root, etc. Long-lived plants like trees might keep the carbon sequestered for a long period of time.

The existing greenbelt sure sequesters some amount of the carbon emitted through then industrial process. The greenbelt is spread over an area of 6.6 acres with total plantation of 4068 consisting of trees and shrubs. As the industry falls under the heavily polluted area, greenbelt needs to be enhanced and more trees are to be planted. Hence more carbon can be sequestered. New trees are suggested for plantation to cover approx. 40% of the total Plant Area.

Table 5.1: shows the existing greenbelt and its required expansion during the expansion phase:

SI.no	Heading	Existing	Additional	Total
1.	Total Area	20.04 Acres	34.31 Acres	54.35 Acres
2.	Existing Greenbelt	6.6 Acres		6.6 Acres
3.	Existing no.of plants	4068		4068
4.	Greenbelt Enhancement Area		15.14 Acres	15.14 Acres
5.	No. of trees to be planted		9200	9200



Formula used for determination of Carbon sequestered by Trees

Step 1: Determine the total green weight of the tree:

The green weight is the weight of the tree when it is alive. First, you have to calculate the green weight of the above-ground weight as follows:

 $W_{above-ground}$ = 0.25 D² H (for trees with D<11) $W_{above-ground}$ = 0.15 D² H (for trees with D>11) $W_{above-ground}$ = Above-ground weight in pounds D = Diameter of the trunk in inches H = Height of the tree in feet

The root system weight is about 20% of the above-ground weight. Therefore, to determine the total green weight of the tree, multiply the above-ground weight by 1.2:

W_{total green weight} = 1.2* W_{above-ground}

Step 2: Determine the dry weight of the tree

The average tree is 72.5% dry matter and 27.5% moisture. Therefore, to determine the dry weight of the tree, multiply the total green weight of the tree by 72.5%.

W_{dry weight} = 0.725 * W_{total green weigh}

Step 3: Determine the weight of carbon in the tree

The average carbon content is generally 50% of the tree's dry weight total volume. Therefore, in determining the weight of carbon in the tree, multiply the dry weight of the tree by 50%.

 $W_{carbon} = 0.5 * W_{dry weight}$

Step 4: Determine the weight of carbon dioxide sequestered in the tree CO2 has one molecule of Carbon and 2 molecules of Oxygen. The atomic weight of Carbon is 12 (u) and the atomic weight of Oxygen is 16 (u). The weight of CO2 in trees is determined by the ratio of CO2 to C is 44/12 = 3.67. Therefore, to determine the weight of carbon dioxide sequestered in the tree, multiply the weight of carbon in the tree by 3.67.

 $W_{carbon-dioxide} = 3.67 * W_{carbon}$



Selection of the trees is based on:

- 1. Tolerance towards pollution.
- 2. Fast Growth
- 3. High sequestration potential.
- 4. Indigenously growing species.
- 5. No exotic species has been suggested.
- 6. Average Growth period to be three years.
- 7. No vulnerable or endangered species has been chosen.

Plantation Plant

Suggested plants are to be planted in a 3 tier system.

Tier I	Boundary Wall, 10-20 m width on all sides.	4500
Tier II	Administrative and other Buildings	2500
Tier III	Outside the boundary wall	2000

As per the study conducted the total carbon emissions mounts to 80593 MT for the year 2021-2022. In this respect the sequestered carbon is calculated to be 1.67% approximately. List of existing plant is attached as Annexure1 for >10 years, 5-10 years, < 5 years. Therefore a suitable plan has been suggested for plantation attempting to take this sequestration to the rise of 6.88% approximately in an average period of 3 Years (after completion of the Tier III Plantation). Plantation plan is attached as Annexure 1. When it comes to sequestration through afforestation, it is the best possible way to sequester carbon and reap other benefits as well. However sequestration has its limits, plantation within the plant limits the area of plantation and therefore sequestration is limited. However developing thicker greenbelt outside the plant boundaries around 10-20 m allows more sequestration. Keeping in mind the existing plantation also adds Significantly to the sequestration. Maintenance of the Greenbelt is another important aspect that can significantly impact the health of the plants, leading to maximum healthy growth. During construction phase due to excessive dust, a decline in survival rate was observed. It is hence suggested to go for expansion post construction.



Chapter - 6

Conclusions

The CO₂ emission intensity in Aloke Steel Industries Pvt. Ltd. has been calculated using ISO 14404 which is proposed by world steel Association. The CO₂ emission intensity in Aloke Steel Industries Pvt. Ltd is in optimum range and not harmful for environment. Still the plant has made a proposed plan to further reduce the CO₂ emission intensity. The Indian DRI industry consumes 8.8% of national annual industrial energy use and emits 11% of national annual CO2 emissions. This represents a significant portion of the national contribution in terms of emissions and energy use. it is crucial to carefully examine the DRI industry for energy use and emissions abatement measures. The growing iron and steel industry in India is one of the key sectors to reform in order to meet the country's NDCs to the Paris Agreement, and the anticipated doubling of DRI capacity from 50 MTPA in 2018-19 to 114 MTPA by 2030-31 is further indication of the importance of this sector.

The iron making process is of key focus for reducing energy use, GHG, SOx and PM2.5 emissions. There is a large contribution of NOx emissions from transport at present.

The DRI process metrics suggest that in terms of efficiency, there is a potential for 20-30% improvement on average when considering the best technologies available. This can be brought about by improving the raw material quality, proper selection of materials and process parameters and waste-heat recovery, among others. To improve raw material quality, it is suggested to explore the expansion of domestic beneficiation capacity (particularly for coal) and reduce the import share to bring a gross benefit of up to 5% in GHG emissions and 6% in energy use. Newer and more efficient beneficiation technologies could be adopted to ensure sustainable growth. Land transport using trucks can be reduced in favor of railways to improve transport efficiency and reduce overall emissions by 1-2%. Improving regulations by revising the 12-year old emissions norms and bettering the monitoring framework by inducting CEMS can go a long way in preventing plants from flouting norms without detection and reprehension. Extending the PAT scheme with stricter targets and encouragement of adopting higher productivity, WHR systems and also for fuel switching could be greatly beneficial in accelerating development. Over the next decade, however, considering the broad limitations of raw material quality

Affordable natural gas network may be of significant potential for reduction in GHG emission from the DRI industry. In addition, capacity building must be taken up early on for accelerated hydrogen steel adoption. By enhancing research and development and deploying pilot production facilities, the overall infrastructure for a hydrogen economy can be stably built for ensured introduction of hydrogen-based steel in the coming decades. The hydrogen economy can revolutionize the industry by reducing GHG emissions by up to 94%.

In conclusion, short-term measures can be taken to increase coal-DRI performance to BAT standards. Over the medium term, natural gas adoption can be explored, whilst a suitable long-term goal is to introduce hydrogen and negate 300 million tonnes of GHG emissions, to enable truly sustainable development. A robust policy must be developed, and relevant stakeholders must be engaged in a timely manner to accelerate the GHG emission of this important industry and thus sustaining the economy over the long term.



CO2 emissions data submission form for worldsteel sectoral approach

*Please do not change downloaded form

Site:	AIPL022
Organization:	AIPL
Year(Report period):	2022

Mandatory to fill-in
Stainless steel only
Fill-in if available
Protected calculation
Fixed value

М

Site structure (the number of operated units)

Coke battery	BF > 1000 m ³	Open hearth	Cold rolling		A&P lines	
Sinter plant	100 <bf<1000< td=""><td>Hot rolling</td><td>HDG lines</td><td></td><td>Bright A lines</td><td></td></bf<1000<>	Hot rolling	HDG lines		Bright A lines	
Pellet plant	BF < 100 m ³	Lime kilns	EG lines		Batch Annealing	
Gas DRI	BOF shops	Oxygen plant	Tining lines		Argon/Oxy Decar	b
Coal DRI	EAF units	Power plant	Smelting Reduct	ion	Vacuum Oxy Dec	arb

BASIC information Total coke production (dry t) Sinter production (t) Pellet production (t) Hot metal production (t) DRI production (t) 80,593 BOF crude steel production (t) Open Hearth crude steel production (t) 0 EAF crude steel production (t) 0 Carbon crude steel production (t) 0 Hot rolled steel production (t) Austenitic stainless steel production (t) Ferritic stainless steel production (t) Martensitic stainless steel production (t) Other stainless steel production (t) Stainless steel production (t) 0 Total Steel Production (t) 0 Total Ironmaking slag production (t) Total steelmaking slag production (t) Granulated Ironmaking slag production (t) Granulated Steelmaking slag production (t) Total Granulated slag production (t) 0 Hot rolled stainless steel production (t) Cold rolled stainless steel production (t) Iron supply from upstream (t) Purchased carbon steel scraps (t) Purchased stainless steel scraps (t) Home carbon steel scraps (t) Home stainless steel scraps (t) Cr-Ni type scraps (%) Cr type scraps (%) Burnt lime production (t) Power generation (MWh) 0 Data verified by external body Yes Electricity grid Information



Source of information	Energy Equivalent	Upstream CO ₂ value
	GJ/MWh	t CO ₂ /MWh
Global average grid mix	9.800	0.504
IEA yearly update global grid mix	9.800	0.476
National or regional regulator mix		
Site power supply contract mix		

				Site	data		Conversio	on factors	Calculation results]	
	Materals /Energies	Unit	Purchased Procured	Sold Delivered	C content Site measurement	Energy Equivalent	Emission Factor	Upstream CO ₂ value	Scope 1 Direct emissions	Scope 1.1 emissions	Scope 2 emissions	Scope 3 emissions	Total Energy
					t C/unit	GJ/unit	t CO ₂ /unit	t CO ₂ /unit	t CO ₂	t CO ₂	t CO ₂	t CO ₂	TJ
	Iron ore	dry t	58,027		0.010		0.037		2,147			-	-
	Coking coal	dry t			0.835	32.200	3.060		-			-	-
	BF injection coal	dry t			0.806	31.100	2.953		-			-	-
	Sinter/BOF coal	dry t			0.760	29.300	2.785		-			-	-
	Steam coal	dry t	1,17,666		0.672	25.900	2.462		2,89,693			-	3,048
	EAF coal	dry t			0.889	30.100	3.257		-			-	-
	SR/DRI coal	dry t			0.806	31.100	2.953		-			-	-
	Coke	dry t			0.889	30.100	3.257	0.224	-			-	-
	Charcoal	dry t		55,545		18.800			-			-	- 1,044
New	Petroleum coke	t			0.850	31.935	3.115		-			-	-
New	Used plastic	t				46.000	2.416		-			-	-
New	Used tires	t				35.000	2.199		-			-	-
	Heavy oil	m ³				37.700	2.907	0.276	-			-	-
	Light oil	m³				35.100	2.601	0.247	-			-	-
	Kerosene	m³				34.700	2.481	0.247	-			-	-
	LPG	t				47.300	2.985		-			-	-
	LNG	k.m ³ N			0.550	35.900	2.015	0.665	-			-	-
	Natural gas	k.m ³ N			0.550	35.900	2.015	0.000	-			-	-
New	Green hydrogen	t				120.000		0.000	-			-	-
New	Blue hydrogen	t				120.000		1.800	-			-	-
New	Grey hydrogen	t				120.000		19.800	-			-	-
New	Fossil free biogas	t			0.751	50.400		0.000	-			-	-
	Limestone	dry t			0.120		0.440		-			-	-
	Burnt lime	t				4.500		0.950	-			-	-
	Crude dolomite	dry t	1,612		0.130		0.476		767			-	-
	Burnt dolomite	t				4.500		1.100	-			-	-
	Sinter	t				2.450		0.262	-			-	-
	Pellets	t	1,07,995			2.100		0.137	-			14,795	227
	EAF electrodes	t					3.663	0.650	-			-	-
New	Low carbon iron units	t			0.047	20.900	0.172	1.855	-			-	-
	Pig Iron	t	0		0.047	20.900	0.172	1.855	-			-	-
	Cold Iron	t			0.047	20.900	0.172	1.855	-			-	-
	Ni pig iron	t			0.005		0.018	5.200	-			-	-
New	Charcoal based pig iron	t			0.047	20.900	0.172	1.855	-			-	-
New	Biomass	t			0.476	15.600		0.000	-			-	-
	Gas based DRI	t			0.020	14.100	0.073	0.780	-			-	-
	Coal based DRI	t		0	0.020	17.900	0.073	1.210	-			-	-
New	Low carbon DRI	t			0.020	14.100	0.073	0.780	-			-	-
	Ferro-Nickel	t			0.010		0.037	8.676	-			-	-
	Nickel oxides	t			0.001		0.004	20.279	-			-	-
	Nickel metal	t			0.001		0.004	13.579	-			-	-
	Ferro-Chromium	t			0.075		0.275	5.987	-			-	-
	Molybdenum oxides	t			0.001		0.004	6.500	-			-	-
	Ferro-Molybdenum	t			0.005		0.018	8.500	-			-	-
	Ferro-Manganese	t			0.050		0.183	2.789	-			-	-
New	Ferro-Silicon	t			0.001		0.004	4.000	-			-	-
New	Silico-Manganese	t			0.005		0.018	1.400	-			-	-
New	Silicon (Metal)	t			0.001		0.004	5.000	-			-	-
	Electricity	MWh	5,855			9.800		0.504	-		2,951		57
	Steam	t				3.800		0.195	-		-		-
	Oxygen	k.m ³ N				6.900		0.355	-			-	-
	Nitrogen	k.m ³ N				2.000		0.103	-			-	-



	1		1					1					
	Argon	k.m ³ N				2.000		0.103	-			-	-
	Coke oven gas	k.m ³ N			0.228	19.000	0.835	0.977	-	-	-		-
	Blast furnace gas	k.m ³ N			0.243	3.300	0.890	0.170	-	-	-		-
	BOF gas	k.m ³ N			0.413	8.400	1.513	0.432	-	-	-		-
New	Waste heat	GJ				1.000		0.051	-		-		-
New	Ethanol	m ³			0.410	23.575		1.494	-			-	-
New	Methanol	m ³			0.293	15.662		1.369	-			-	-
New	Ammonia	t				37.500		1.600	-			-	-
	BF slag	t		24,350				0.550	-			- 13,393	-
	BOF slag	t		0				0.300	-			-	-
New	EAF slag	t						0.300	-			-	-
	CO2 to external use	t					1.000		-			-	-
New	Permanently sequestered C	t					1.000		-			-	-
	Coal tar	t				37.000	3.389		-			-	-
	Benzole	t				40.570	3.382		-			-	-
	w/o undecided credits	CO2 Intensity	-	tCO2/tCrudeSteel	Grand Total	3,10,353	tCO2	Sub Total	2,92,607	-	2,951	14,795	
	w/ undecided credits	CO2 Intensity	-	tCO2/tCrudeSteel	Grand Total	2,96,960.00	tCO2	Sub Total	2,92,607	-	2,951	1,402	2,288
		CI by Slags	-	tCO2/tCrudeSteel	Slags	- 13,393.00	tCO2	Slags	-	-	-	- 13,393	
		CI External CO2	-	tCO2/tCrudeSteel	External CO2	-	tCO2	External CO2	-	-	-	-	
		Sequestered CI	-	tCO2/tCrudeSteel	Sequestered CO2	-	tCO2	Sequestered CO2	-	-	-	-	
		CCU Products	-	tCO2/tCrudeSteel	CCU Products	-	tCO2	CCU Products	-	-	-	-	
	Energy Intensity		-	GJ/tCrudeSteel			-						

Energy Intensity

Useful unit conversions

CO2 Intensity = (292607+2951-14795)/80593 = 3.48

Volume	1	scf	0.026862	m3N
Volume	1	gal	0.003785	m3
Weight	1	lb	0.453592	kg
Weight	1	nt	0.907184	mt
Energy	1	mmBTU	1.054349	GJ
Energy	1	mBTU/scf	39.251136	MJ/m3N
Energy	1	mBTU/nt	1.162222	MJ/mt
Energy	1	BTU/gal	0.278530	MJ/m3



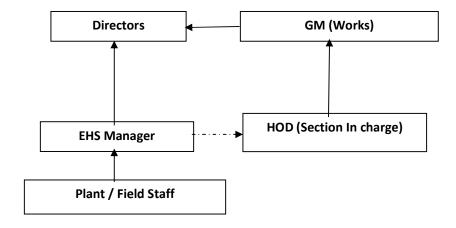
Common Name	Plant Spieces	Family	Number	Average Height above the ground(fee t)	Average Diameter of the trunk (inches)	Weight of the tree above ground (pounds)	Total Weight of the tree (pounds)	Dry weight of the tree (pounds)	Weight of the carbon present (pounds)	Weight of carbon dioxide sequestered (pounds)	Weight of the carbon sequestered (tonne)	Weight of the carbon sequestered (tonne/annum)
False Ashoka	Monoon Longifolium	Annonaceae	500	49	20	2450000	REES 2940000	2131500	1065750	3911302.5	1777.864773	592.6215909
Akashmoni	Acacia auriculiformis	Fabaceae	150	78	25	1828125	2193750	1590468.75	795234.375	2918510.156	1326.595526	442.1985085
Mimosa	Acacia farnesiana	Fabaceae	75	82	18	498150	597780	433390.5	216695.25	795271.5675	361.4870761	120.495692
Chiku	Achrassapota	Sapotaceae	150	75	20	1125000	1350000	978750	489375	1796006.25	816.3664773	272.1221591
	Ailanthus excels	Simaroubaceae	50	65	26.3	561998.125	674397.75	488938.3688	244469.1844	897201.9067	407.8190485	135.9396828
Siris	Albizia amara	Fabaceae	300	64	45	9720000	11664000	8456400	4228200	15517494	7053.406364	2351.135455
Frywood	Albizia lebbeck	Fabaceae	45	70	27	574087.5	688905	499456.125	249728.0625	916501.9894	416.5918134	138.8639378
Karoi	Albizia procera	Fabaceae	35	42	54	1071630	1285956	932318.1	466159.05	1710803.714	777.6380516	259.2126839
Milkwood	Alstonascholari s	Apocynaceae	45	36	12	58320	69984	50738.4	25369.2	93104.964	42.32043818	14.10681273
Neem	Azadirachtaindi ca	Meliaceae	300	55	19	1489125	1786950	1295538.75	647769.375	2377313.606	1080.597094	360.1990313
Bidi leaf	Bauhinia recemosa	Fabaceae	75	16	10	30000	36000	26100	13050	47893.5	21.76977273	7.256590909
White Orchid	Bauhinia acuminata	Fabaceae	55	7	12	13860	16632	12058.2	6029.1	22126.797	10.057635	3.352545
Butterfly Tree	Bauhinia purpurea	Fabaceae	65	15	6	8775	10530	7634.25	3817.125	14008.84875	6.367658523	2.122552841
Shisham	Dalbergia sisoo	Fabaceae	150	76	70	13965000	16758000	12149550	6074775	22294424.25	10133.8292	3377.943068
Mango	Mangifera indica	Anacardiaceae	500	60	25	4687500	5625000	4078125	2039062.5	7483359.375	3401.526989	1133.84233
Chinaberry	Melia azadirachta	Meliaceae	50	50	24	360000	432000	313200	156600	574722	261.2372727	87.07909091
Yellow Flame	Peltophorumpt erocarpum	Fabaceae	75	60	35	1378125	1653750	1198968.75	599484.375	2200107.656	1000.048935	333.3496449
Manila Tamarind	Pithecellobium ducle	Fabaceae	75	45	20	337500	405000	293625	146812.5	538801.875	244.9099432	81.63664773
Java Plum	Syzygium cumini	Myrtaceae	45	47	25	330468.75	396562.5	287507.8125	143753.9063	527576.8359	239.8076527	79.93588423
Tulip Tree	Thespesia populnea	Malvaceae	45	62	32	714240	857088	621388.8	310694.4	1140248.448	518.2947491	172.7649164
Teak	Gmelina arborea	Lamiaceae	500	100	14	2450000	2940000	2131500	1065750	3911302.5	1777.864773	592.6215909
Indian Bael	Aegle marmelos	Rutaceae	30	26	8	12480	14976	10857.6	5428.8	19923.696	9.056225455	3.018741818
Banyan	icus benghalens	Moraceae	35	87	112	9549120	11458944	8307734.4	4153867.2	15244692.62	6929.405738	2309.801913
			3350		_	Elour	ering trees				38614.86321	12871.62107
Golden Shower	Cassia Fistula	Fabaceae	55	40	36	712800	855360	620136	310068	1137949.56	516.076898	172.0256327
Champak	Michelia champaca	Magnoliaceae	50	85	62	4084250	4901100	3553297.5	1776648.75	6520300.913	2957.052568	985.6841893
Coral Tree	Erythrina Blakei	Fabaceae	45	65	45	1480781.25	1776937.5	1288279.688	644139.8438	2363993.227	1072.105772	357.3685906
Mango-pine	Barringtonia Acutangula	Lecythidaceae	50	82	26	692900	831480	602823	301411.5	1106180.205	501.6690272	167.2230091
Yellow elder	Tecoma stans	Bignoniaceae	40	10	16	25600	30720	22272	11136	40869.12	18.5347483	6.178249433
Bottlebrush	Melaleuca citrina	Myrtaceae	60	25	24	216000	259200	187920	93960	344833.2	156.3869388	52.12897959
			300								5221.825952	1740.608651 14612.22972

GREEN BELT PLANTATION PLAN FOR ASIPL AND ITS SEQUESTRATION POTENTIAL



Annexure – 9

Organization of Environment Management Cell



Annexure -





ENVIRONMENTAL LABORATORIES &

PLOT NO-30, MANSAROVAR ENCLAVE, TUPUDANA HATIA, RANCHI-834003 (JHARKHAND) Email: info@elespl.co.in; eles.ranchi@gmail.com Website : www.elespl.co.in GST NO:- 20AAECE9713D124 & :0651-2290103, 9931289451

Ramgarh, Dist- Ramgarh.

ENGINEERING SERVICES PVT. LTD.

ISO 9001:2015, ISO 14001:2015, ISO 45001:2018 CERTIFIED NABL Accredited & JSPCB Certified Lab. for Environmental Pollution Monitoring & Analysis

Test Report No.	: ELES/RNC/2023/1000	Report Release Date	: 11.04.2023	
Application No.	: 15893961	Application Date	: 24.03.2023	
CUSTOMER DE	TAILS	SAMPLE DETAILS		
Customer Name	: Aloke Steels Industries Private Limited	Sampling Date Sample Received Date	: 03.04.2023 to 04.04.2023 : 05.04.2023	
Address	: Vill- Budhakhap, PO- Digwar,	Type of Sample Sampling Procedure	: Ambient Air : ELES/DOC/SMPL/02	

TEST REPORT

			U	Sa	mple Drawn By	: ELES I	Pvt. Ltd.
Plant Status		: Operation	ational Period of Analysis : 0		: 05.04.2	05.04.2023 to 11.04.2023	
MI	TEOROLOG	GICAL INFOR	MATION		12	F10	
1	Average Ter	nperature (°C)	: 27	2	Barometric Pressu	re (mmHg)	: 740
3	Relative Hu	nidity (%)	: 64	4	Weather Condition	1	: Clear

0 1 D D

Parameters		Particulate Matter (PM10)	Fine Particulate Matter (PM2.5)		Sulphur Di-Oxide (SO ₂)		Nitrogen Di-Oxide (NO ₂)	
Test Protoco	ol	IS 5182 (P-23)	IS 5182	IS 5182 (P-24)		32 (P-2)	IS 518	82 (P-6)
Locations	Limit Unit	$100 \ \mu g/m^3$	60	$\mu g/m^3$	80	$\mu g/m^3$	80	μg/m ³
	09:14 - 13:22	00			1	3.8	2	5.6
	13:22 - 17:09	- 90			1.	5.2	3	1.3
Near Main Cate	17:16 - 21:05	70				6.7	2	4.5
Near Main Gate	21:05 - 01:01	73	45		1	1.2	2	0.6
	01:07 - 05:11	- 84			1.	3.5	1	9.2
	05:11-09:05				16.8		28.7	
Sample ID ELES/RNC/PCB/AA/0523	Average	82	- 4	5	1	4.5	2	5.0
	09:29 - 13:25		36		1:	5.3	2	4.8
6.51	13:25 - 17:13	69			10	0.7	2	8.3
Near Occupational Health	17:20 - 21:13	50			13	3.8	2	3.7
Center	21:13 - 01:19	- 58			7	.2	1	8.8
	01:25 - 05:21				10.8		1	7.2
	05:21 - 09:22	65			13	2.9	1	6.4
Sample ID ELES/RNC/PCB/AA/0524	Average	64	3	6		1.8		3.2

Page 1 of 2

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CIN: U74999JH2018PTC011125

<u>TEST REPORT</u>					
Test Report No.	: ELES/RNC/2023/1000	Report Release Date	: 11.04.2023	1	
Application No.	: 15893961	Application Date	: 24.03.2023		

Parameters Test Protocol		ParticulateFine ParticulateMatter (PM10)Matter (PM2.5)		Sulphur Di-Oxide (SO ₂)	Nitrogen Di-Oxide (NO ₂)	
		IS 5182 (P-23)	IS 5182 (P-24)	IS 5182 (P-2)	IS 5182 (P-6)	
Locations	Limit Unit	100 µg/m ³	60 μg/m ³	80 μg/m ³	80 μg/m ³	
	. 09:44 – 13:38	02		16.9	25.8	
	13:38 - 17:33	- 93	_	15.4	28.2	
North West Side of Plant	17:40 - 21:44	- 70 - 88	10	18.5	30.5	
North west Side of Plant	21:44 - 01:31		48	11.7	20.3	
	01:37 - 05:42		88		10.2	23.5
	05:42 - 09:36				17.8	29.8
Sample ID ELES/RNC/PCB/AA/0525	Average	84	48	15.1	26.4	

Authorized Signatory SANDIP BERA SENIOR MANAGER ELES PVT. LTD.

****End of Report****

Authorized Signatory Dr. Deependra Kumar Sinha Ph. D. Environmental Engg. ELES Pvt. Ltd. Technical Manager

Page 2 of 2

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Test Report No.

ENVIRONMENTAL LABORATORIES &



PLOT NO-30, MANSAROVAR ENCLAVE, TUPUDANA HATIA, RANCHI-834003 (JHARKHAND) Email: info@elespl.co.in; eles.ranchi@gmail.com Website : www.elespl.co.in GST NO:- 20AAECE9713D124 47 : 0651-2290103, 9931289451

: ELES/RNC/2023/1001

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: 11.04.2023

TEST REPORT

point of			
Application No.	: 15893961	Application Date	: 24.03.2023
CUSTOMER DE	TAILS	SAMPLE DETAILS	
Customer Name	: Aloke Steels Industries Private	Sampling Date	: 03.04.2023 to 04.04.2023
	Limited	Sampling Received Date	: 05.04.2023
		Type of Sample	: Ambient Noise
Address	: Vill- Budhakhap, PO- Digwar,	Sampling procedure	: ELES/DOC/SMPL/03
	Ramgarh, Dist- Ramgarh.	Sample Drawn By	: ELES Pvt. Ltd.
Plant Status	: Operational	Period of Analysis	: 05.04.2023 to 11.04.2023

Report Release Date

METEOROLOGICAL INFORMATION

	1	Average Temperature (°C)	: 27	2	Barometric Pressure (mmHg)	: 740
ĺ	3	Relative Humidity (%)	: 64	4	Weather Condition	: Clear

Location	Unit	Test Protocol		Result		Regulatory Limit
Near Main Gate			L _{Max}	L _{Min}	L_{eq}	
Sample ID: ELES/RNC/PCB/AN/0526	dB(A)	IS 9989:1981, RA 2020	74.4	48.1	65	75 dB(A)
Near Occupational Health) IS 9989:1981, RA 2020	L _{Max}	L _{Min}	L _{eq}	Day Time
Center	dB(A)				61	& 70 dB(A) Night Time
Sample ID: ELES/RNC/PCB/AN/0527			69.4	41.0		
North West Side of Plant			L _{Max}	L _{Min}	L_{eq}	
Sample ID: ELES/RNC/PCB/AN/0528	dB(A)	IS 9989:1981, RA 2020	71.8	42.5	63	

Authorized Signatory SANDIP BERA SENIOR MANAGER ELES PVT 1 TD

Authorized Signatory Dr. Deependra Kumar Sinha Ph. D. Environmental Engg. ELES Pvt. Ltd. Technical Manager

Page 1 of 1

****End of Report****

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TEST REPORT

Test Report No.	: ELES/RNC/2023/1003	Report Release Date	: 11.04.2023
Application No.	: 15893961	Application Date	: 24.03.2023

CUSTOMER DET	AILS	SAMPLE DETAILS		
Customer Name	: Aloke Steels Industries Private Limited	Sample Ref. No. Location	: ELES/RNC/PCB/SM/0543 : Stack- 02 (Kiln 3&4)	
Address	: Vill- Budhakhap, PO- Digwar, Ramgarh, Dist- Ramgarh.	Sampling Date Sample Received Date Type of Sample Sampling Procedure	: 04.04.2023 : 06.04.2023 : Flue Gas : ELES/DOC/SMPL/02(A)	
Plant Status	: Operational	Sample Drawn By	: ELES Pvt. Ltd.	
Period of Analysis	: 06.04.2023 to 11.04.2023	Sample Condition	: Sealed & Preserved	

GE	ENERAL INFORMATION	
1	Particular of the Plant	: Sponge Iron
2	Emission Due to	: Burning of Coal
3	Stack Connected to	: ESP
4	Material of Construction of Duct	: M S
5	Stack Height from Ground Level (m)	: 55
6	Height of Sampling Port from Ground Level (m)	: 27
.7	Inner Diameter of Stack at Sampling Point (m)	: 1.8
8	Shape of the Stack	: Circular
9	Working Load of the Stack	: N/A
10	Pollution Control System	: ESP
11	Ladder & Platform	: Permanent

FU	EL CHARACTERISTICS DETAILS		
1	Type of Fuel Used	: Coal	
2	Fuel Consumption	: 3.5 TPH/Each Kiln	
3	Calorific Value of Fuel (Kcal/Kg)	: N/A	

Page 1 of 2

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TEST REPORT

Test Report No.	: ELES/RNC/2023/1003	Report Release Date	: 11.04.2023	
Application No.	: 15893961	Application Date	: 24.03.2023	

Parameter	Unit	Test Protocol	Result
Particulate Matter (PM)	mg/Nm ³	IS 11255(Part 1):1985; RA 2019	84
Sulphur Di-Oxide (SO ₂)	mg/Nm ³	USEPA 6C : 2017	225
Oxides of Nitrogen (NOx)	mg/Nm ³	USEPA 7E : 2020	69
Flue Gas Temperature	°C	IS 11255 (Part 3): 2008; RA 2018	181
Barometric Pressure	mmHg	IS 11255 (Part 3): 2008; RA 2018	738
Velocity of Flue Gas	m/sec	IS 11255 (Part 3): 2008; RA 2018	17.97
Quantity of Gas Flow	Nm ³ /hr	IS 11255 (Part 3): 2008; RA 2018	129514

Authorized Signatory SANDIP BERA SENIOR MANAGER ELES PVT. LTD.

****End of Report****

Authorised Signatory Dr. Deependra Kumar Sinha Ph. D. Environmental Engg. ELES Pvt. Ltd. Technical Manager

Page 2 of 2

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TEST REPORT

Test Report No.	: ELES/RNC/2023/1002	Report Release Date	: 11.04.2023
Application No.	: 15893961	Application Date	: 24.03.2023

CUSTOMER DETAILS		SAMPLE DETAILS		
Customer Name	: Aloke Steels Industries Private	Sample Ref. No.	: ELES/RNC/PCB/SM/0529	
	Limited	Location	: Stack- 01 (Kiln 1&2)	
		Sampling Date	: 03.04.2023	
Address	: Vill- Budhakhap, PO- Digwar, Ramgarh, Dist- Ramgarh.	Sample Received Date	: 05.04.2023	
		Type of Sample	: Flue Gas	
		Sampling Procedure	: ELES/DOC/SMPL/02(A)	
Plant Status	: Operational	Sample Drawn By	: ELES Pvt. Ltd.	
Period of Analysis	: 05.04.2023 to 11.04.2023	Sample Condition	: Sealed & Preserved	

GE	NERAL INFORMATION	
1	Particular of the Plant	: Sponge Iron
2	Emission Due to	: Burning of Coal
3	Stack Connected to	: ESP
4	Material of Construction of Duct	: M S
5	Stack Height from Ground Level (m)	: 55
6	Height of Sampling Port from Ground Level (m)	: 27
7	Inner Diameter of Stack at Sampling Point (m)	: 1.8
8	Shape of the Stack	: Circular
9	Working Load of the Stack	: N/A
10	Pollution Control System	ESP : ESP
11	Ladder & Platform	: Permanent

FU	JEL CHARACTERISTICS DETAILS		
1	Type of Fuel Used	: Coal	12
2	Fuel Consumption	: 3.5 TPH/Each Kiln	
3	Calorific Value of Fuel (Kcal/Kg)	: N/A	

Page 1 of 2

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TEST REPORT Test Report No. : ELES/RNC/2023/1002 Report Release Date : 11.04.2023 Application No. : 15893961 Application Date : 24.03.2023

Parameter	Unit	Test Protocol	Result
Particulate Matter (PM)	mg/Nm ³	IS 11255(Part 1):1985; RA 2019	78
Sulphur Di-Oxide (SO ₂)	mg/Nm ³	USEPA 6C : 2017	212
Oxides of Nitrogen (NO _x)	mg/Nm ³	USEPA 7E : 2020	59
Flue Gas Temperature	°C	IS 11255 (Part 3): 2008; RA 2018	178
Barometric Pressure	mmHg	IS 11255 (Part 3): 2008; RA 2018	738
Velocity of Flue Gas	m/sec	IS 11255 (Part 3): 2008; RA 2018	17.94
Quantity of Gas Flow	Nm ³ /hr	IS 11255 (Part 3): 2008; RA 2018	129555

Authorized Signatory SANDIP BERA SENIOR MANAGER ELES PVT. LTD.

****End of Report****

Authorised Signatory Dr. Deependra Kumar Sinha Ph. D. Environmental Engg. ELES Pvt. Ltd. Technical Manager

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Regarding compliance for the period April, 2022 to September, 2022 to the conditions of Environment Clearance for Expansion of existing 1,20,000 TPA Sponge Iron Plant by installation of new facilities for production of Steel Melting Shop for 1,08,000 TPA of Billets, Rolling mill (90,000 TPA), Iron Ore crushing & Beneficiation plant (2,70,000TPA), Slag Crushing Plant (16,200 TPA), Captive Power Plant 18MW (4X2 MW WHRB:1X10 MW AFBC) and Briquetting unit for Iron ore fines (40,100 TPA).

1 message

Jharkhand <jam.env2018@gmail.com> To: ro.ranchi-mef@gov.in Cc: rdkolkata.cpcb@gov.in, ranchijspcb@gmail.com, jspcb_hazaribagh@rediffmail.com

ASIPL/076/ 2022-23

14/11/2022

Thu, Nov 17, 2022 at 1:01 PM

To, The Additional Principal Chief Conservator of Forests (C), Government of India, Ministry of Environment, Forest & Climate Change, Integrated Regional Office (Eastern Central Zone), 2nd Floor, Headquarter-Jharkhand State Housing Board, Harmu Chowk, Ranchi, Jharkhand- 834002

Sub:- Regarding compliance for the period April, 2022 to September, 2022 to the conditions of Environment Clearance for Expansion of existing 1,20,000 TPA Sponge Iron Plant by installation of new facilities for production of Steel Melting shop for 1,08,000 TPA of Billets, Rolling mill (90,000 TPA), Iron Ore crushing & Beneficiation plant (2,70,000TPA), Slag Crushing Plant (16,200 TPA), Captive Power Plant 18MW (4X2 MW WHRB:1X10 MW AFBC) and Briquetting unit for Iron ore fines (40,100 TPA).

Ref: - Environment Clearance Letter No. F. NO. J-11011/205/2016-IA.II (I) Dated- 23rd July, 2018.

Dear Sir,

In reference to the above subject matter & reference letters, the point wise Half Yearly compliance status for the period of April, 2022 to September, 2022 is being submitted. The soft copy is also sent through e-mail for your kind perusal please.

Hope you will find this in order and oblige.

Thanking you. Yours faithfully **For Aloke Steels Industries Pvt Ltd.**

Authorized Signatory



MAA CHHINNMASTIKA CEMENT AND ISPAT PRIVATE LIMITED

Registered Office & Works: At- Hehal, Post - Barkakana - 829103, Dist.- Ramgarh (Jharkhand) CIN:U26941JH2004PTC010665

ramgarh jh@rediffmail.com

comentispat@rediffmail.com ramgarh_jn@rediffmail.com

OC

MCCIPL/091/2022-23

To,

The Additional Principal Chief Conservator of Forests (C), Government of India, Ministry of Environment, Forest & Climate Change, Integrated Regional Office (Eastern Central Zone), 2nd Floor, Headquarter-Jharkhand State Housing Board, Harmu Chowk, Ranchi, Jharkhand- 834002

- Sub:- Regarding compliance for the period April, 2022 to September, 2022 to the conditions of Environment Clearance for Expansion of Sponge Iron Plant to mini Steel plant for production of 67,500 TPA rolled product by installation of 2X12Ton induction furnace with billet caster, Iron ore crushing & beneficiation and 15 MW Captive Power Plant.
- Ref: Environment Clearance Letter No. F.NO. J 11011 / 215 / 2016 IA. II (I) dated 07/08/2019.

Dear Sir,

In reference to the above subject matter & reference letter, the point wise Half Yearly compliance status for the period of April, 2022 to September, 2022 is being submitted for your kind perusal please.

Hope you will find this in order and oblige.

Thanking you. Yours faithfully For Maa Chhinnmastika Cement & Ispat Pvt Ltd.

Santoa Kumor Gonty

Director

Enclosures: Compliance status Report.

Cc to:-

- 1) The Zonal office Incharge, Central Pollution Control Board, Southernd Conclave, Block 502, 5th & 6th Floors, 1582 Rajdanga Main Road, Kolkata - 700 107 (W. B.).
- 2) The Member Secretary, Jharkhand State Pollution Control Board, T.A. Division Building (Ground Floor), HEC Campus, P.O. Dhurwa, Ranchi - 834004, Jharkhand.
- 3) Regional Officer, Regional Office, State Pollution Control Board, Hazaribagh, Jharkhand.



12/11/2022

RJ286799958IN IVR:8274286799958 RL RAMGARH CANTT HI (829122) Counter No:1,15/11/2022,10:36 TO: REGIONAL OFFI, JHARKHAND STATE PIN:825301, Hazaribagh HO From:MAA CHHINNM,RANCHI ROAD Wt:130gms Ant:52.00(Cash) <Track on www.inciapost.gov,in> (Dial 18082666868) (Wear Masks, Stay Spie)



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Jharkhand State Pollution Control Boar	rd Online Consent Management & Monitoring Ministry of Environment, Forest and Climate Change Government of India	System		्रास देवा त्यमेव जयते
Home Laboratory Management V	Naste Management Batteries Registration Construction & Demolition Authorization	CESS Management	Knowledge Base	Logout
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Industry Profile				
Compliance Management				1.11.111
Laboratory Monitoring Report	t Welcome MAA CHHINNMASTIKA CEMENT N ISPAT PRIVATE LIMITED			Date : 17-11-202
Online Payment Verification	Your Compliance details has he	on Submitted Ver		
Fee Calculator	Your Compliance details has been Submitted. Your Acknowledgement Number is 14749508. Thank You!.			
e-Wallet Management	General			
Delete InProgress	General Detai	ls		
Applications	Industry Name:	MAA CHHINNMA	STIKA CEMENT N	ISPAT PRIVATE LIMITED
Delete InProgress LAB Applications	Industry Address:	VILL- HEHAL, P.O	O- BARKAKANA, R	AMGARH
Applications	Industry Pin:	829103		
View Notices 0	Industry S.T.D. Code(Phone):	06553		
	Industry Phone No:	226846		
end us your feedback	Industry E-Mail Address:	cementispat@ree	diffmail.com	
nd suggestions	Occupier Name:		R GUPTA	
	Occupier Designation:	Director		
click here for any kind	Occupier Address:	HEHAL, BARKAK	ANA, DIST-RAMGA	ARH (JHARKHAND)
complaints or query	Occupier Pin:	829103		
	Occupier Mobile No:	000000000		
	Occupier Email Address:	cementispat@ree	diffmail.com	
	Industry Category:	RED		
	Industry Type:	Iron & Steel (inv plants) and or S	volving processing ponge Iron units	from ore/ integrated steel
	Last Consent Granted App. No:	6089357		
	Last Consent Granted Uploaded Certificate:	View Uploaded Ce	ertificate	
	Last Consent Granted App. Type:	СТЕ		
	Authorization to file Compliance:	View File		
	Proposal State Proposal Category Agency Recieved File No grant			

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Annexure - 12

Aloke Steels Industries Private Limited

REGD OFFICE

CIN Email : OPP. ASHOK CINEMA, RANCHI ROAD, MARAR -829 117 DIST. - RAMGARH (JHARKHAND) : U27103JH2004PTC010725 : asipl.ramgarh@gmail. com

WORKS : Vill : Budhakhap Post : Karma -829137 Dist.-Ramgarh,(Jharkhand)

Ref. No.....

0/1

Date.....

22/06/2022

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ASIPL/028/2022-23

To,

The Member Secretary, Jharkhand State Pollution Control Board, HEC Campus, TA Division Building, Durwa, Ranchi - 834 004. Jharkhand

Sub: Submission of Environmental Statement Report from the period of April 2021 to March 2022 for our Coal based Sponge Iron.

Ref.:- CTO Ref. No.- JSPCB/HO/RNC/CTO-10535965/2021/1138, Dated 25/09/2021.

Dear Sir,

With reference to the above, we are enclosing herewith the Environmental Statement Report for the period from April 2021 to March 2022 of our Sponge Iron.

Please find above in order and do the needful.

Thanking you,

Yours faithfully, For ALOKE STEELS INDUSTRIES PVT.LTD.

2022

Manoj Kumar Manager (Environment)

Encl: As above.

CC to: - The Regional Officer, Regional Office, State Pollution Control Board, Hazaribagh (Jharkhand)

RJ218528805IN 1VR:82742185286 RL RAMGARH CANTT HD (829122) Counter No:1,23/06/2022,11:14 To:THE REGIONAL OFFICER,H BAGH PIN:825301, Hazaribagh HO From:ALOKE STEEL INDUSTRIES,MARAR Wt:25gms Ant:27.00(Cash) (Track on www.indiapost.gov.in) (Dial 18002666868) (Wear Masks, Stay Safe)



ENVIRONMENTAL STATEMENT Aloke Steels Industries Private Limited Period from: April 2021 to March 2022

FORM - V

PART-A

1.	Name and address of the Owner / Occupier of the Industry operation or process	Aloke Steels Industries Pvt. Ltd. Occupier name – Kamendra Mishra Village – Budhakhap, P.O. – Digwar, Dist. – Ramgarh, Jharkhand – 829137
2.	Industry Category Primary (S.T.C. Code)	Red Category
	Secondary (S.T.C. Code)	Sponge Iron – 400 TPD
3.	Production Capacity	06.05.2004
4.	Year of Establishment	
5.	Date of the last Environmental Statement Submitted	22/09/2021

PART-B

WATER AND RAW MATERIAL CONSUMPTION

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(I) <u>Water consumption in m3/day</u>:

Process & Cooling

203.47 m3/day

6.29 m3/day

Domestic

DomesticProcess Water Consumption per Unit of Product OutputName of
ProductDuring Previous
Financial Year
(2020-21)During Current
Financial Year
(2021-22)Sponge Iron0.920.92

Page 1 of 4

(II) RAW MATERIAL CONSUMPTION:

Name of Raw Material	Name of Product	Consumption of Raw Material Per Unit Output		
		During Current Financial Year (2020-21)	During Current Financial Year (2021-22)	
Iron ore		1.58	0.72	
Iron Ore Pellet	Sponge Iron	0.69	1.34	
Dolomite	_ openge = ===	0.03	0.02	
Coal		1.66	1.46	

(III) POWER CONSUPTION (KWH/MT of Sponge Iron):

During Previous Financial Year	During Current Financial Year	
(2020-21)	(2021-22)	
68.05	72.65	

(IV) TOTAL PRODUCTION (MT):

During Previous Financial Year	During Current Financial Year	
(2020-21)	(2021-22)	
90388.00	80593.00	

$\underline{PART - C}$.

DISCHARGED TO ENVIRONMENTAL / UNIT OF OUTPUT

Pollutants	Quantity of Pollutants Discharged (Mass/Day)	Concentration of Pollutants in Discharge (Mass/Volume)	Percentage of variation from prescribed standard with reasons
(a) Water	 Discharge (with online The waste v discharged 	ZLD), the web camera ar monitoring facilities. vater generated from the via septic tank and soaks	In compliance to Zero Liquid and flow meter are also installed office toilet and mess has been pits.
(b) Air	installed wi Continuous	th web connectivity with	ring system of PM & SO2 are CPCB & SPCB. Ionitoring System (CAAQMS)

PART - D

HAZARDOUS WASTE

(As specified under Hazardous Wastes (Management, Handling & Trans boundary Movement Rule, 2010)

Hazardous	Total Quantity (Ltrs.)	
Waste	During Current Financial Year (2020-21)	During Current Financial Year (2021-22)
a)From Process	Used gear oil and lubricant are stored in drum and used in different Chain Drive within plant campus.	Used gear oil and lubricant are stored in drum and used in different Chain Drive within plant campus.
	Hazardous waste authorization issued vide letter no JSPCB / HO /RNC/HWM-8150679/ 2021/13 dated 04/03/2021 valid up to 07/08/2025.	Hazardous waste authorization issued vide letter no JSPCB / HO /RNC/HWM-8150679/2021/13 dated 04/03/2021 valid up to 07/08/2025.
(b) From Pollution Control Facilities	Not applicable	Not applicable

<u>PART – E</u> SOLID WASTE

		Total Quantity (MT)	
		During Previous Financial Year (2020-21)	During Current Financial Year (2021-22)
(a)	From Process	Tall Internet	
	1) Dolachar (Coal Chai)	81210.00	55545.00
	2) Other waste	11720.20	24350.46
(b)	Quantity recycled or re- utiliz	zed within the unit	and the second second
	1) Sold	30661.510	65011.47
40	2) Dispose	Nil	Nil

Page 3 of 4

PART - F

<u>Please specify the characterization (in terms, of composition and quantum) of hazardous as well as solid wastes and indicate disposal practice adopted for both the categories of wastes.</u>

- Used gear oil and lubricant are stored in drum and used in different Chain Drive within plant campus.
- Coal Char (Chhai), the solid waste generated in process are being sold at present, the earlier stock of coal char are also being sold as per demand. ASIPL entered into MOU to supply coal char to M/s Inland power Ltd.

$\underline{PART} - \underline{G}$

Impact Of The Pollution Control Measures On Conservation Of Natural Resources And Consequently On The Cost Of Production

- Unit has installed four numbers of ESP at kiln stack- 1 & 2 to control stack emission.
- Unit has installed ten numbers of bag filters at various material transfer points to control fugitive emissions.
- Unit has installed eighty numbers of water sprinklers at various places within plant premises to control dust emission / fugitive emission from haul roads.
- All conveyor belts are covered with M.S.Plate.
- All raw materials are kept in covered shed.

PART - H

Additional Measures/Investments Proposal For Environment Protection Including Abatement of Pollution

- Plantation are made at plant site besides the boundary. We are also doing support for
 plantation in nearby village during rainy season every year. New plantations are also
 made every year in the plant during rainy season.
- EC issued vide letter no F.No.J-11011/205/2016-IA.II(I)dated 23rd July,2018.
- The application of CTE has been applied before JSPCB vide application no 7886295 dated 21/03/2020.

PART-I

Any other particulates for improving the quality of environment

- Unit has installed two numbers of online Continuous Emission Monitoring System (CEMS) for measurement of particulate matter (PM) & SO2.
- The web camera & flow meter has installed with online monitoring facilities.
- Continuous Ambient Air Quality Monitoring System (CAAQMS) PM 10 parameter has installed with online monitoring facilities.
- Data of CEMS, Camera & flow meter are continuously updated on CPCB & SPCB server.
- The nine numbers of CCTV cameras has been installed within plant premises to monitor the operationalization status of Air pollution Control Devices.

Page 4 of 4